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Appropriate District Office
DISTRICT!
P.O. Box 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Arlesia, NM 88210

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION P.O. Box 2088

,	1.O. DOX 2000						
STRICT III	Santa Fe, New Mexico 87504-2088						
00 Rio Brizos Rd., Aztec, NM 87410	DECUECT FOR ALL COMME						

I.	REQ	UEST TO TE	FOR AI	LLOW/ ORT C	ABLE AND	AUTHOF	RIZATION	1			
TO TRANSPORT OIL AND NATURAL GA AMOCO PRODUCTION COMPANY							Well API No.				
Address					·	3004509847					
P.O. BOX 800, DENVER Reason(s) for Filing (Check proper box	, COLORA	DO 802	201								
New Well	,	Change	in Transpo	rter of:	□ 0	thet (Please exp	dain)				
Recompletion	Oil	_	Dry Ga								
If change of operator give name	Casinghea	ad Gas	Conden	sate 4			-	· · · · · · · · · · · · · · · · · · ·		·	
and address of previous operator	-				<del> </del>		<del></del>				
II. DESCRIPTION OF WELL Lease Name	L AND LE	ASE Well No	Pool No	ma lastu	ding Formation						
AZTEC COM 1		1	AZT	EC (P	ICT CLIF	res)		of Lease EDERAL	J	Lease No.	
Location Unit LetterB	:	835		m The	France		1570	eet From The	100 FE	r	
Section 2 Towns	hip 30	N	Range	1 1	1.7	ІМРМ,	_	AN JUAN		Count	Line
III. DESIGNATION OF TRA	NSPORTE	ያ ለክ ረ	III AND	MATI	IDAL CAG					Count	<u>.                                    </u>
Name of Authorized Transporter of Oil MERIDIAN OIL INC.		or Conde	nule [	INATE	Address (Gi	ve address to w	hich approve	d copy of this	form is to be		
Name of Authorized Transporter of Casi					3535	EAST 30TI	I STREET	FARMINGTON NM 07/01			
EL PASO NATURAL GAS	COMPANY		or Dry G	ar []	Vomen (O)	ne address to wi BOX 1492	ruch approved	I copy of this I	form is to be s	eni)	
If well produces oil or liquids, give location of tanks.	Unit	Svc.	Twp	Rge.	ls gas actuall	y connected?	When	7	79978		
If this production is commingled with the	from any othe	r lease or	Dool pive	comming	ling order num	ham					
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·				ang order aum			<del></del>			
Designate Type of Completion		Oil Well	i	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res	ľν
Date Spudded	Date Compl	Date Compl. Ready to Prod.			Total Depth	4		P.B.T.D.	L	_ե	
Elevations (DF, RKB, RT, GR, etc.)	Name of Pro	Name of Producing Formation			Top Oil/Gas Pay			Tubing Depth			
l'enorations	<u> </u>							l ·			
								Depth Casin	g Shoe		
HOLE SIZE	TU	TUBING, CASING AND			CEMENTING RECORD			J			
TIOLE SIZE	CASI	NG & IL	BING SIZ	E	DEPTH SET			SACKS CEMENT			
								<del></del>			
	<del> </del>										
. TEST DATA AND REQUE	ST FOR AL	LOWA	BLE								
OIL WELL (Test must be after to Date First New Oil Run To Tank	ecovery of Iola	l volume d	of load oil a	and musi l	be equal to or	exceed top allow	wable for this	depth or be fo	or full 24 how	rs.)	
	Date of Test	Date of Test			Producing Me	thod (Flow, pur	c.)				
ength of Test	Tubing Press	ure .			Carre 7 Carre	10 12		Choke Size			
Actual Prod. During Test	Oil - Bbls		<del></del>		Wald Albert	W Ba B	מו ט	Ous- MCF			
					" <b>-U VI</b> OR	EB2 5 19		COLE- MCF			ĺ
GAS WELL						CON					
Actual Prod. Test - MCI/D	Length of Tea	4			выс СОН	MARIN.	DIV.	Giavity of Co	ondensate		
esting Method (pitot, back pr.)	Tubing Pressu	ire (Shut-i	u)		Casing Pressun	DIST. 3		Choke Size	-		_
				i	•	(	1	CHOICE SIZE			
I. OPERATOR CERTIFIC.	ATE OF C	OMPI	JANCI	Ξ							لــــ
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above			OIL CONSERVATION DIVISION								
is true and complete to the best of my knowledge and belief.				Date Approved FEB 2.5 1991							
NH. Ille					Dale	-hhinaea			171		-
Signature Doug W. Whaley, Staff Admin, Supervisor			-	By							
Printed Name				SUDSDIA							
February 8, 1991		303-83	0-4280		Title_		S. EHVIS	OUH DIST	RICT #	3	—
Date		Telepi	юлс №								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
   4) Separate Form C-104 must be filed for each pool in multiply completed wells.