Form 3160-5 (June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

Expires: March 31, 1993 SUNDRY NOTICES AND REPORTS ON WELLS 5. Lease Designation and Serial No.

D 78/198 Do not use this form for proposals to drill or to deepen or reentry to a different reservoir, SF-046503 Use "APPLICATION FOR PERMIT - " for such proposals 6. If Indian, Allottee or Tribe Name 7. If Unit or CA, Agreement Designation 1. Type of Well Oil Well **⊠** Gas Weil Other 2. Name of Operator Attention: **Amoco Production Company** Aztec Com #1 Mike Curry 3. Address and Telephone No. 9. API Well No. P.O. Box 800, Denver, Colorado 80201 3004509974 (303) 830-4075 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 10. Field and Pool, or Exploratory Area Aztec Pictured Cliffs (Gas) 1190 FNL 990' FWL 11. County or Parish, State Sec. 2 T 30N R 11W NW/4NE/4 835 1570 San Juan CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA New Mexico TYPE OF SUBMISSION TYPE OF ACTION Notice of Intent Recompletion **New Construction** Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Altering Casing Final Abandonment Notice Conversion to Injection Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.) 13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work . If well is directionally drilled, give Amoco plans to plug and abandon the captioned well per the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed Tuke Curry

Title Business Analyst

Date 04-14-1994

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title APPROVED

AS AMENDED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, first informs, suffraudules at addressing or

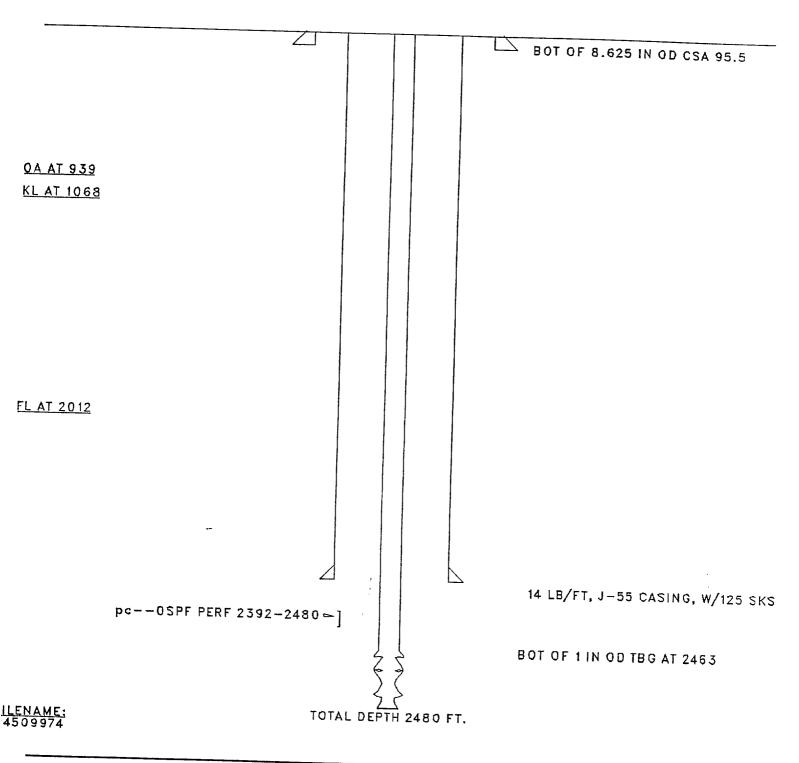
* See Instructions on Reverse Side

NUMBER



FORM APPROVED Budget Bureau No. 1004-0135

AZTEC COM 1 1 Location — 2B— 30N—11W SINGLE pc Orig.Completion — 1/55 LAST FILE UPDATE — 4/94 BY BCB



Aztec Com 1-1 PXA Procedures

- Check location for anchors. Install if necessary. Test anchors.
- 2. MIRUSU. Blow down well. Kill if necessary with fresh water.
- POOH with 1" tbg. and lay down. NDWH. NUBOP. RIH with 2 3/8" workstring and cement retainer. Set retainer at 2350'. Test casing integrity to 500#. Run short string CBL.
- 4. Pump into open hole establishing rate and pressure. Squeeze open hole with 87.93 cuft cement (100% excess). Pull out of retainer and spot cement plug to 1900'. (92.475 cuft cement)
- 5. RIH with perf gun and shoot squeeze holes depending where CBL shows TOC make sure there is cement inside and outside casing at 2021' for the fruitland and 989' for the Ojo Alamo with 100' and 100% excess outside and 50% excess inside casing. (est volume of cement is 546.02 cuft.)
- 6. NDBOP. Cut off casing and wellhead. Install PXA marker according to BLM or State requirements.
- 7. Turn over to John Schwartz for reclamation.
- 8. Rehabilitate location according to BLM or State requirements.