## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

Revised 7/1/57

## REQUEST FOR (OIL) - ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

					F	armington	, New Me	xico I	ecember	<b>22,</b> 19 <b>59</b>
WE ARE	E HERE	BY RE	OUESTII	NG AN ALLOWA	ABLE FOR	(Place) RAWELL K	NOWN AS	S:		(Date)
l Paso	Natur	al Gas	Product	s Company Ho	rseshoe	Nev Well N	<b>8</b>	in S	W 1/4.	NW 1/4
e (	Company	or Oper , Sec	ator) 5	, T. 30N , 1	(Lease) R 16W	, NMPM.,	Horsesh	e Gallug	)	Pool
Unit	Letter	n <b>Jua</b> n		County. Date S						
Pl	lease ind	licate lo		Elevation 53	<b>60'</b> G.L.	Tot	al Depth	230'	XIBIX CO	OTD 1186'
D	C	В	A	Top Oil/Gas Pay		Peris.) Nam	ne of Prod. F	orm	Gallug	2
				Perforations	=	RIº 9 shots	/toot		•	
E	F	G.	H	Perforations		Don	.+h	229'	Depth Tubing	156'
X				OIL WELL TEST -			ing dive		r de riig	
L	K	J	I	Natural Prod. Te	est:	bbls.oil,	bbls	s water in	hrs,	Choke min. Size
				Test After Acid	or Fracture	: Treatment (af	ter recovery	of volume	of oil equal	l to volume of
M	N	0	P	load oil used):	55 bk	ols,oil,	bbls wat	er in 24	_hrs,n	Choke nin- Size
	<b>'</b> 21	201 4111		GAS WELL TEST -	r w	mping 14 s	har 2	e stroke	<b>! .</b>	•
	'N & 99			Natural Prod. Te	est:	MCF	Day; Hours	flowed	-comis	Wru 1
Lubling , Size		ind Gemen Feet	nting Recor	Method of Testin	ng (pitot, k	oack pressure,	etc.):	ICE /	AFP	<u>,11 - 1</u>
		[		Choke Size	Method	of Testing:		MGF/I	DEC	OWED TO SHE
9-5/1	J.,	95	125			101	-641-1		THE	ON
5-1/2	1	219	100	Acid or Fracture	Remarks	(Give amounts	or materials	usea, such	39300,	DIBIAL.
2-3/1	)"   1	140		Press.	Press.	oil run	to tanks	Decembro	BE 14, 13	59
				Oil Transporter	El P	ase Produc	ts Pipelin	e Compa	ny	
ļ				Gas Transporter	011	None		1 100 00	04 1	Winch ad
				rts. (1093'-11					u= sand.	Lingued
WILE !	1440 8	HB. GI	i. ayou	ted 250 gals. n		renteer of th	rack Jan.	••••••		
I he	ereby ce	rtify tha	t the info	rmation given ab	ove is true	and complete	to the best	of my know	ledge.	
				4 1959		El Paso I	Natural G	as P. odu	cts Comp	any
						n 0a	$\mathcal{D} = \mathcal{D}$	npany or Op	erator)	
				COMMISSION		Бу:		(Signature	0	
v:		<b></b>		C. Arnold	•••••		oleum En		garding wel	
itle		Sup	ervisor Di	st. # 3					Parame act	
						NameEw				
						AddressBo	x 15 <b>6</b> 5, 1	rarmingt	on, New	Mexico

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 $(\mathbf{r}_{i}, \mathbf{r}_{i}) = \mathbf{r}_{i} + \mathbf{r}_{i}$ 

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