(Mar 1067)	UNITED STATES , SUBMIT IN TRIPLICATE.		Form approved,		
(May 1963)	DEPARTMENT OF THE INTERIOR (Other instructions on re-		5. LEASE DESIGNATION A	No. 42-R1424.	
Σ,	GEOLOGICAL SURVEY		14-08-0001-8200		
				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	y notices and repo			·	
(Do not use this form Use	n for proposals to drill or to deepen on "APPLICATION FOR PERMIT—" for	r plug back to a different re r such proposals.)	eservoir.	Novoše Ilte M	
1.				Navajo-Ute Mtn. 7. UNIT AGREEMENT NAME	
OIL GAS OTHER				Horseshoe Gallup Unit	
2. NAME OF OPERATOR				8. BARN OR LEASE NAME	
Atlantic Richfield Company				Horseshoe Gallup	
3. ADDRESS OF OPERATOR	Texa Company			9. WELL NO.	LIUP
1860 Lincoln Street, Suite 501, Denver, Colorado 80203				131	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*				10. FIELD AND POOL, OR WILDCAT	
See also space 17 below.) At surface					
•				Horseshoe Gallup - Gallu	
77-44 T 16501 1	топ с 000 I mm г. с	20M 16TT		SURVEY OR AREA	
unit E, 1000	FNL & 990' FWL, Sec. 5	-20M-TOM		0	C++
14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GR, etc.)				Sec. 5-30N-16	
			_		
5360' GR				San Juan	New Mexico
16. (Check Appropriate Box To Indi	cate Nature of Notice.	Report, or C	Other Data	
	CE OF INTENTION TO:	l		ENT REPORT OF ;	
		-ŋ	J	TO THE POST OF T	F
TEST WATER SHUT-OFF	PULL OR ALTER CASING	WATER SHUT	-OFF	REPAIRING W	ELL
FRACTURE TREAT	MULTIPLE COMPLETE	FRACTURE TE	BEATMENT	ALTERING CA	SING
SHOOT OR ACIDIZE	ABANDON*	SHOOTING OR		ABANDONMEN	т*
REPAIR WELL	CHANGE PLANS	(Other)			
(Other)		(Note:	: Report results	of multiple completion of etion Report and Log for	n Well m.)
17. DESCRIBE PROPOSED OR COM proposed work. If well nent to this work.) *	PLETED OPERATIONS (Clearly state all l is directionally drilled, give subsurfa	pertinent details, and give pace locations and measured	pertinent dates, and true vertica	including estimated date il depths for all markers	of starting any and zones perti-
This well was	shut-in because of low	production rate	during Ap	oril, 1967.	
plans are to co may result in a that may requir	n a large unit which is onduct waterflood and a revised waterflood p re the use of this well	tertiary recovery lan or in a terti	y studies. iary recov	These studies	
of oil from the		0 1067			
U.S.G.S. approv	val to shut-in well May	y 8, 1967.			
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