

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-1
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

RECEIVED

NOV 10 1986

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

ARCO Oil and Gas Company

3. ADDRESS OF OPERATOR

P. O. Box 1610, Midland, Texas 79702

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

Unit " E ",

1650' FNL & 990' FWL, Sec. 5

14. PERMIT NO

No API NO. Assigned

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5360' GR

12. COUNTY OR PARISH

San Juan

13. STATE

N M

5. LEASE DESIGNATION AND SERIAL NO

14-20-603-733

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

131

10. FIELD AND POOL OR WILDCAT

Horseshoe Gallup

11. SEC., T., S., M., OR BLE. AND
SURVEY OR AREA

Sec 5-30N-16W

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

This well was plugged 10/27/84 - 10/30/84 as follows:

Plug Interval Cement

1 866 - 1131 30 sx

Spotted plug to cover Gallup perfs
1093 - 1131.

2 250 - 350 30 sx

Squeezed 2 perforations at 350' to
isolate the TOC from Temp Survey at
500'. Left a 100' cement plug
inside the 5-1/2" casing.

3 52 - 152 30 sx

Squeezed 2 perforations at 152' to
isolate the surface casing shoe at
103'. Left a 100' plug inside the
5-1/2" casing.

4 0 - 30 5 sx

Spotted a 5 sk plug at surface.

Welded a steel plate over the top & installed a dry hole marker.

18. I hereby certify that the foregoing is true and correct

915-688-5672

SIGNED Ken W. Gosnell

TITLE Engr. Tech. Spec.

DATE 11-7-86

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side

NMOCC