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NEW MEXICO OIL CONSERVATION COMMISSION

SWP-115 N FORM C-103 (Rev 3-55)

MISCELLANEOUS REPORTS ON WELLS

Southwest Production Company Production Company New Mexical California Production Company New Mexical California Production Pool Range Production Pool Range Production Pr	PRORATION OFF	GAS ML	(S	Submit to	appropriate	District	Office	as per Cum	mission Rule	1106)		
Date Well No. Control Country Countr	Name of Company						Address					
Date Work Performed Pool Basin Dakota County San Juan	So	uthwest Pro	duction Com						a, Farming	ton,	New Mexico	
Date Work Performed		Callenan		Weli I	1 .	Letter	2	Township	í	Range		
Basin Dakota San Juan			Pool					County	30 N			
Beginning Drilling Operations Casing Test and Comment for Other (Explains): Plugging Remedial Work Remedial W	Basin Dakota San Juan											
Detailed account of work done, nature and quantity of materials used. and provide chained. 7/24/62 T. D. 6986's Ran 216 jts. 4 1/2" CFEL casing set 6 6984' KB, float collar 6 6949, DV tools © 2435 & 4961, let stage comented w/225 ax 50/50 pozmix 4% get followed w/100 ax regular w/1% halad #9, plug down © 1:40 AM; 2nd stage w/22 ax 50/50 pozmix 6% gel, plug down © 3:35 AM; 3nd stage w/150 ax 50/50 pozmix 6% gel, plug down © 4:20 AM 24th. Good circulation throughout comenting. Witnessed by F. P. Crum Position Good circulation throughout comenting. W.O.C. Company Independent Tubing Depth												
Detailed account of work done, nature and quantity of materials used, and receive chitched. 7/24/62 T. D. 6986'. Ren 216 jts. 4 1/2" CPRI casing set 0 6984' KB, float collar © 6949, DV tools 0 2435 & 4861, lst stage comented w/225 ex 50/30 poxmix 4% ge; followed w/100 ax regular w/1% haled 89, plug down 0 1:40 MB, 2nd stage w/25 ex 50/30 poxmix 6% gel, plug down 0 3:35 AM, 3rd stage w/150 ax 50/30 poxmix 6% gel, plug down 0 4:20 AM 24th. Good circulation throughout comenting. Witnessed by F. P. Crum Patrico Geologist Company Independent FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY ORIGINAL WELL DATA ORIGINAL WELL DATA DF Elev. TD PBTD Producing Incerval Completion Date Tubing Diameter Tubing Depth Oil String Diameter Oil String Depth Perforated Interval(s) Open Hole Interval Production Cas Production MCFPD MCFPD Before Workover Alter Workover Alter Workover Alter Workover OIL CONSERVATION COMMISSION Name Original signed by Cond W, Sanith Position Name Original signed by Cond W, Sanith Cond M, Sanith Position Position Cond W, Sanith Cond W, Sanith Cond W, Sanith Position Name Original signed by Cond W, Sanith Cond W, San												
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