Form 3160-5 (November 1983) (Formerly 9-331) DEPARTMENT OF BUREAU OF LAND	THE INTERIO	RUBMIT IN TRIPLICATE (Other instructions on received de)	Budget Bureau No. 1004-0135 Expires August 31, 1985 8. USGE DESIGNATION AND SESSIAL NO. 14-20-603-733
SUNDRY NOTICES AND REPORTS ON WELLS (Live not user this form for proposals to drill or to decement or plug back to a different receivair. Use "APPLICATION FOR PERMIT—" for such proposals.)			Navajo
OIL CAS OTHER			1. ORTH AGREEMENT MAKE Horseshoe Gallup Unit
ARCO Oil & Gas Company, Division of Atlantic Richfield Company			Horseshoe Gallup
1816 E. Mojave, Farmington, New Mexico 87401			9. WHEE DO. 133
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface			10. PIBLE AND POOL, OR WILDCAT Horseshoe Gallup 11. 89C. T. B. W., OR BLE. AND
			SUBTRET ON AREA
1650 FNL & 1650 FEL 14. PERMIT NO. 15. SLEVATIONS (Show whether SF, ST, GR, SC.)			Sec. 5, T-30N, R-16W
531	12' GR		San Juan NM
	ox To Indicate Nat	ture of Notice, Report, or	Other Data
NOTICE OF INTENTION TO:		87948	QUENT REPORT OF:
FRACTURE TREAT PULL OR ALTER MULTIPLE COMP	· · ·	WATER SHUT-OFF FRACTURE TREATMENT	ALTERING CARING
SHOOT OR ACIDIES ABANDON*		SECOTING OR ACIDIZING	VSVMDONMERL.
(Other)		(Other)(Note: Report resul	ts of multiple completion on Well
17 DESCRIBE PROPOSED OR COMPLETED OPERATION: (Clear proposed work. If well is directionally drilled, a next to this work.)	rly state all pertinent of	etails, and give pertinent date	n, including estimated date of starting any ical depths for all markers and some perti-
ARCO Oil and Gas Company respects status on this well. At this the economically operate the subject CO2 flooding for the Horseshoe tional oil recovery (a CO2 Pilothe study to assess CO2 flooding the workover of existing wells, proposes that this well be main bore will be available, should eliminates the economic waste of the status of the study to assess CO2 flooding the workover of existing wells, proposes that this well be main bore will be available, should eliminates the economic waste of the status of the stat	ime, under the twell. An or Gallup Field t Project is personal potential). and the drill tained in the it be needed a feet potentially	e current waterfloongoing study to define its underway, which colorned to begin later in the colorne its part of a future usable wellbores,	od operation, ARCO cannot termine the feasibility of may yield significant addition this year as part of a CO2 flood would require For this reason, ARCO status so that the well-e CO2 flood. This plan and promotes conservation.
		e grande i de	RECEIVED AUG2 2 1988 OIL COLL DIV.
energi sa Pa	registration of the Contract	Shr	AUG2 % THEE
	er Sittler van de Sitte		ON COLL DIV.
8. I hereby certify that the foregoing is true and corr			
SIGNED Brief Proces	_ TITLE Pro	<u>duction Supervisor</u>	DATE 6/24/88
(This space for Federal or State office use)			
APPROVED BY	TITLE		DATE COMM
			to the restriction.