

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - ~~ALLOWABLE~~ ALLOWABLE

New Well
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 Btu at 60° Fahrenheit.

Farmington, New Mexico December 11, 1958

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Horseshoe Canyon, Well No. 3-B, in SW 1/4 NW 1/4,

(Company or Operator)

(Lease)

E

Sec. 4

T. 30N

R. 16W

NMPM.

Horseshoe Gallup

Pool

Unit Letter

San Juan

County. Date Spudded. 11-10-58

Date Drilling Completed 11-13-58

Please indicate location:

Elevation 5306' G.L.

Total Depth 1275' COTD 1225'

Top Oil/Gas Pay 1081' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1081'-1127'; 1174'-1214'

Open Hole None

Depth

Casing Shoe 1275'

Depth

Tubing 1221'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls water in _____ hrs, _____ min. Choke Size _____

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 113 bbls. oil, 0 bbls water in 24 hrs, - min. Choke Size -

GAS WELL TEST -

Pumping 16 spm --- 26" stroke.

1650'/N; 4290'/E

Tubing, Casing and Cementing Record

Size	Feet	Sax
8-5/8"	96	100
5-1/2"	1266	100
2-3/8"	1203	- -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):

See Remarks.

Casing Tubing Date first new
Press. _____ oil run to tanks December 7, 1958

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Remarks: Sandoil fracked perfs. (1174'-1214') w/22,386 gals. oil & 25,000# sand, flush w/1260 gals. oil.
Sandoil fracked perfs. (1081'-1127') w/18,900 gals. oil & 21,200 # sand, flush w/1260 gals. oil.
Spotted 250 gals. mud acid ahead of each frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved DEC 15 1958, 19

El Paso Natural Gas Products Company

(Company or Operator)

OIL CONSERVATION COMMISSION

By: John J. Strickland

(Signature)

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

Title Petroleum Engineer

Send Communications regarding well to:

Name Ewell N. Walsh

Address Box 1565, Farmington, New Mexico

OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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