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Appropriaté District Office
DISTRICT |
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Astesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 Santa Fe, New Mexico 87504-2088

Operator					AND NA	, or or L		API No.		
ARCO Oil and Jas C	ompany, D	iv. of A	tlant	ic Richfi	eld Co. 3004509979					
Address 1816 E. Mojave, Fa	rmington,	New Mex	ico 8	7401						-
Resson(s) for Filing (Check proper bas					Out	es (Please explo	2ix)			
New Well		Change is								
Recompletion Change in Operator	Oil Common	_	Dry C	Cas :						
f change of operator give name	Canaga	ead Gas	_ Como							
and address of previous operator										
IL DESCRIPTION OF WEL	L AND LI		1-							
Lease Name HORSESHOE GALLUP U	ייי די אַ	Well No. 231	Pool	Name, Includi HORSES	i ng Formation HOE GALLUI)		of Lease Federal or Fo	1 -	ease No. 1225-3
Location				HOROLD	HOL SKILLOI	•		 	1 31-00	1220-3
Unit Letter	:	1650	_ Feet i	From The _N	ORTH Lin	e and	4290 198 F	et From The	WEST	E Lin
Section 4 Town	nathin 30N		Range	e 16W	1.77	· m· (CIN	JUAN		
Section . (Ow)	manip John		Kang	e 104	, 102	MPM,	3AM	JUAN		County
II. DESIGNATION OF TRA				ND NATU						
Name of Authorized Transporter of Oil Authorized Transporter of Oil						e address to wh			-	eni)
GIANT TRANSPORTATION Name of Authorized Transporter of Ca			or Dr	y Gas		DX 256 FARI e address to wh				ent)
		نـــا						. 	j.u.m. u. v. v. 30	,
If well produces oil or liquids, rive location of tanks.	Unit	Sec.	Twp.		ls gas actuall	y connected?	When	?	·····	
this production is commingled with the	had form	1 4		N 116W		(C			···········	
V. COMPLETION DATA	mer incin sury c	aiki Kabo o	pool, g	has communida	red oues mun	oct:				
Designate Type of Completic	on (%)	Oil Wel	Ш	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res v	Diff Resiv
Designate Type of Complete Date Spudded		mpi. Ready t	lo Prod		Total Depth	L	<u> </u>	P.B.T.D.	1	
	54. Cu	uipi. Rusuy i			5-4			P.B.1.D.		
Elevanous (DF, RKB, RT, GR, etc.)	Name of	D								
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					!	Pay	D			
Perforations HOLE SIZE			, CAS	ING AND	!		D			ENT
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.