

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/59

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N.M. July 10, 1959
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Petro-Atlas, Inc. Horseshoe Canyon "G", Well No. 2, in SE $\frac{1}{4}$ NE $\frac{1}{4}$,
(Company or Operator) (Lease)

H, Sec. 6, T. 30N, R. 16W, NMPM, Horseshoe Gallup Pool
Unit Letter

San Juan

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

County. Date Spudded 7-2-59 Date Drilling Completed 7-4-59
Elevation 5359' KB Total Depth 1227' FBTD 1200'
Top Oil/Gas Pay 1050' Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1050-68, 1080-90, 1106-11, 1122-32, & 1171-80
Open Hole _____ Depth _____ Casing Shoe 1203' Depth _____ Tubing 1191'

OIL WELL TEST -

Natural Prod. Test: _____ bbls. oil, _____ bbls. water in _____ hrs, _____ min. Size _____ Choke
Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke
load oil used): 92 bbls. oil, 0 bbls. water in 24 hrs, _____ min. Size _____

GAS WELL TEST -

Natural Prod. Test: _____ MCF/Day; Hours flowed _____ Choke Size _____

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8 5/8"</u>	<u>53</u>	<u>80</u>
<u>5 1/2"</u>	<u>1206</u>	<u>100</u>
<u>2 3/8"</u>	<u>1184</u>	

Method of Testing (pitot, back pressure, etc.): _____

Test After Acid or Fracture Treatment: _____ MCF/Day; Hours flowed _____

Choke Size _____ Method of Testing: _____

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 977 bbl. lease crude oil, 80,000# sand, & 120 balls

Casing _____ Tubing _____ Date first new _____
Press. _____ Press. _____ oil run to tanks July 10, 1959

Oil Transporter El Paso Natural Gas Products Co.

Gas Transporter _____

Remarks: _____

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: JUL 13 1959, 19____

Petro-Atlas, Inc.
(Company or Operator)

By: N.B. Gove
(Signature)

Title: Engineer

Send Communications regarding well to:

Name: Petro-Atlas, Inc.

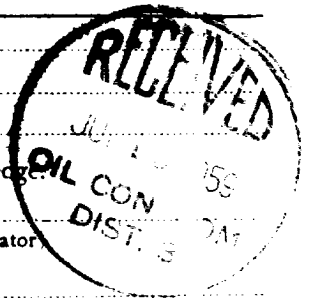
Address: 729 E. Main St., Farmington, N.M.

OIL CONSERVATION COMMISSION

Original Signed By

By: A. R. KENDRICK

Title: PETROLEUM ENGINEER DIST. NO. 3



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