SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION	Form C -103 Supersedes Old C-102 and C-103 Effective 1-1-65
FILE		5a. Indicate Type of Lease
LAND OFFICE		State Federalies
OPERATOR 2		5. State Oil & Gas Lease No.
		Navajo Tribe
OUNDRY N  (DO NOT USE THIS FORM FOR PROPOSA  USE "APPLICATION F	OTICES AND REPORTS ON WELLS LS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. OR PERMIT _'' (FORM C-101) FOR SUCH PROPOSALS.)	
OIL GAS WELL OTHER. Water Injection  2. Name of Operator  Atlantic Richfield Company  3. Address of Operator		7. Unit Agreement Nameallup  Horseshoe Unit 8. Farm or Lease Name
		Horseshoe Gallup
P.O. Box 2197, Farmi	ngton. New Mexico	130
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	FEET FROM THE <b>NOTTH</b> LINE AND 330 FEET F	ROM HOPSeshoe Gallup
THE <b>ROSS</b> LINE, SECTION	6 TOWNSHIP 308 RANGE 16W NM	IPM.
	15. Elevation (Show whether DF, RT, GR, etc.)	12. County
$\mathcal{C}_{I}^{L}$	CR 5352; RKB 5359	San Juan
Check Appi NOTICE OF INTE	ropriate Box To Indicate Nature of Notice, Report or NTION TO: SUBSEQUE	Other Data ENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TEST AND CEMENT JOB OTHER	action will -
	OTHER STATE AND ADDRESS OF THE PROPERTY OF THE	AC ATOM MATT
17. Describe Proposed or Complete: Operationally SEE RULE 1103.	ons (Clearly state all pertinent details, and give pertinent dates, include	ling estimated date of starting any proposed
17. Describe Proposed or Complete: Operationally SEE RULE 1103.  This single Upper Zo It was shut in becausin as uneconomical to producing wells for	ons (Clearly state all pertinent details, and give pertinent dates, includes a water injection well was shut in se it served two producing wells with the produce. We expect to periodical change in capability. If an inormal injection in this well.	a on April 30, 1967. hich were also shut lly test the two
17. Describe Proposed or Complete: Operation work) see Rule 1103.  This single Upper Zo It was shut in becausin as uneconomical to producing wells for may wish to resume in the seconomical to the seconom	the water injection well was shut in the its served two producing wells with the produce. We expect to periodical change in capability. If an increasing in this well.	a on April 30, 1967.  hich were also shut  lly test the two  ase is noted, we  MAY 9 1967  OIL CON. COM.  DIST. 3
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