

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well ☐ gas ☐ well ☐ other ☒ Injection

2. NAME OF OPERATOR ARCO Oil and Gas Co., a
Div. of Atlantic Richfield Company

3. ADDRESS OF OPERATOR 707 - 17th Street,
P.O. Box 5540, Denver, Colo. 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17
below.)
AT SURFACE: Unit H, 1650' FNL & 330' FEL, Sec. 6
AT TOP PROD. INTERVAL:
AT TOTAL DEPTH:

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) X - Set Cement Plug	

5. LEASE 14-20-603-733
~~14-00-000-000~~

6. IF INDIAN, ALLOTTEE OR TRIBE NAME
Navajo - ~~Ute~~ ~~MRP~~

7. UNIT AGREEMENT NAME
Horseshoe Gallup Unit

8. FARM OR LEASE NAME
Horseshoe Gallup Unit ~~Unit~~

9. WELL NO.
130

10. FIELD OR WILDCAT NAME
Horseshoe Gallup

11. SEC., T., R., M., OR BLK. AND SURVEY OR
AREA
Sec. 6-30N-16W

12. COUNTY OR PARISH | 13. STATE
San Juan | New Mexico

14. API NO.
None

15. ELEVATIONS (SHOW DF, KDB, AND WD)
5352' GR

(NOTE: Report results of multiple completion or zone
change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and
measured and true vertical depths for all markers and zones pertinent to this work.)*

ARCO hereby asks permission to set a cement plug above the injection
interval(1050-1180' OA) in the subject well. This is in compliance
with the requirements as set forth in a memorandum dated September 30,
1981, and a subsequent letter of April 26, 1982, both from the State
of New Mexico, Energy and Minerals Department, Oil Conservation
Division(copies attached.)

Attached is the procedure for setting the cement plug.

This Approval Or Temporary
Abandonment Expires 10-16-83

OIL
DIST.

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Rose TITLE Dist.Prod.Supt. DATE August 31, 1982

APPROVED
(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL IF ANY:

OCT 17 1982
JAMES F. S.
DISTRICT ENGINEER

*See Instructions on Reverse Side

NMOCC

HORSESHOE GALLUP UNIT INJECTION WELLS

PLUGGING PROCEDURE

1. MIRU.
2. Release packer and pull tubing and packer out of hole.
3. RIH with tubing open-ended to 40' above the top perforation and pump sufficient cement to set a 100' plug inside the casing (Using light-weight cement).
4. POH, RD, and move off.