

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF-081239

6. IF INDIAN, ALLOTMENT OR TRUST NAME

7. UNIT AGREEMENT NAME

SEP 22 1969

8. FARM OR LEASE NAME

L. C. Kelly OIL CON. COM.
DIST. 3

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

NE/4 Section 5,
T-30-N, R-12-W

12. COUNTY OR PARISH 13. STATE

San Juan New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

PAN AMERICAN PETROLEUM CORPORATION

3. ADDRESS OF OPERATOR

501 Airport Drive, Farmington, New Mexico - 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

1040' FNL & 1600' FEL, Unit "B"

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

GL 5896', RDB 5909'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Unsuccessful Multiple Complete X

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Subject well is a single completion in the Dakota subsequent to the following unsuccessful dual recompletion in the Gallup.

1. Tubing was pulled and bridge plug set at 6540' without killing well.
2. Casing was loaded with water. A casing inspection and a cement bond log were run indicating 4-1/2" casing to be OK with a good cement bond across Gallup zone.
3. A gamma ray correlation log was run and the well perforated 6006-14 with 3 shots per foot. Perforations were treated with 500 gallons 15% HCL and fraced with 32,242 gallons water and 20,000 pounds 20-40 sand and 10,000 pounds 10-20 sand.
4. Well failed to have any commercial flow of gas from the above Gallup perforations.
5. Squeezed perforations 6006-14 with 100 sacks cement, and 65 sacks were left in formation.
6. After waiting on cement, 12-1/2 hours, ran tubing with bit and drilled cement 5546-6020. Tested casing and OK.

(Over)

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
G. W. EATON, JR.

TITLE Area Engineer

DATE September 19, 1969

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

Instructions

General: This form is designed for submitting proposals to perform certain well operations, and reports of such operations when completed, as indicated, on Federal and Indian lands pursuant to applicable Federal law and regulations, and, if approved or accepted by any State, on all lands in such State, pursuant to applicable State law and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 17: Proposals to abandon a well and subsequent reports of abandonment should include such special information as is required by local Federal and/or State offices. In addition, such proposals and reports should include reasons for the abandonment; data on any former or present productive zones, or other zones with present significant fluid contents not sealed off by cement or otherwise; depths (top and bottom) and method of placement of cement plugs; mud or other material placed below, between and above plugs; amount, size, method of parting of any casing, liner or tubing pulled and the depth to top of any left in the hole; method of closing top of well; and date well site conditioned for final inspection looking to approval of the abandonment.

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7. Dried out hole with gas. Cleaned out sand, drilled bridge plug, and cleaned out hole to 6769'.
8. A Baker Model "D" packer was set at 6566'. Ran 2-3/8" tubing and landed in packer. Attempted to load annulus but packer leaking.
9. Well was returned to production 9-7-69 with no change in status of Dakota completion.