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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

| Perator AMOCO PRODUCTION COMPANY  ddress  |  |   |  | Well API No.   |  |   |  |   |  |
|---|--|---|--|--|--|---|--|---|--|
| COLORADO 8020   | 01   |   |  |  |  |   |  |   |  |
| Oil 🗌   | Dry Gas  |   | [] Ouh   | es (Please expl  | ain)   |   |  |   |  |
|   |  |   |  |  |  |   |  |   |  |
| AND LEASE Well No. 2  | Pool Nar<br>BAS I  | ne, Includi<br>N DAKO   | ng Formation<br>DTA (PRO   | RATED GA   | S) Kind o  |   |  | ease No.  |  |
| 1040  | Feet From  | n The   | FNL  |  |  | et From The                                   | FEL  | Line  |  |
| 30N   | Range  | 12W   |  |  |  |   |  | County  |  |
|   | isale [  | X<br>as [X]   | Address (Giv<br>3535 E<br>Address (Giv<br>P.O. B   | AST 30TH<br>e address to wi  | STREET,<br>hich approved<br>EL PASO  | FARMING<br>copy of this fo                    | GTON, CO   | 87401   |  |
| rom any other lease or  | pool, give   | commingl  | ing order num  | ber:   |  |   |  |   |  |
| (X) Oil Well  | Ga   | s Well  | New Well   | Workover   | Deepen   | Plug Back                                     | Same Res'v   | Diff Res'v  |  |
| Date Compl. Ready to Prod.  |  |   | Total Depth  |  |  | P.B.T.D.                                      |  |   |  |
| (DF, RKB, RT, GR, etc.) Name of Producing Formation   |  |   | Top Oil/Gas Pay  |  |  | Tubing Depth                                  |  |   |  |
| erforations   |  |   |  |  |  |   | Depth Casing Shoe                                  |   |  |
| TUBING, CASING AND CASING & TUBING SIZE   |  |   | CEMENTING RECORD DEPTH SET   |  |  | SACKS CEMENT                                  |  |   |  |
|   |  | and must  | be equal to or   | exceed top allo  | owable for this  | depth or be fo                                | or full 24 hou                                     | (5)   |  |
| First New Oil Run To Tank Date of Test  |  |   |  | Producing Method (Flow, pump, gas lift, etc.)  |  |   |  |   |  |
| Tubing Pressure   |  |   | Casing Pressu  | ite  | G  |   | EIV  | EW  |  |
| Oil - Bbis.   |  |   | Water - Bbis   |  |  |   |  |   |  |
| Length of Test  |  |   | Bbls. Conden   | sale/MMCF  |  | JUL<br>JUL                                    |  |   |  |
| Tubing Pressure (Shut-in)   |  |   | 1 , 13   |  |  |   |  |   |  |
| I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.  Signature Doug W. Whaley, Staff Admin. Supervisor Printed Name Tatle June 25, 1990 303-830-4280 |  |   |  | Approve  | dالال<br>بند   | 2 1991  | 0  | N   |  |
|   | COLORADO 8020  Change ir Oil Casinghead Gas CAND LEASE  Well No. 2  1040  30N  SPORTER OF O  or Conder  head Gas CAND Lease or  WPANY Unit Sec.  TOH Well (X)  Date Compl. Ready to Name of Producing For  TUBING, CASING & Tu  Troping Pressure Oil - Bbls.  Length of Test  Tubing Pressure (Shut ATE OF COMPliant the information give lowledge and belief. | TO TRANSPO  NY  COLORADO 80201  Change in Transport Oil Dry Gas Casinghead Gas Condens  AND LEASE  Well No. Pool Name BASI  1040 Feet From 30N Range  SPORTER OF OIL AND Or Condensate  Oil Vanit Soc. Twp. Unit Soc. Twp. Oil Well Gas (X) Oil Well Gas (X) CASING CASING & TUBING, CASING CASING & TUBING Signature of load oil Date of Test  Tubing Pressure Oil - Ubls.  Tubing Pressure (Shut-in)  ATE OF COMPLIANG ions of the Oil Conservation ist the information given above invokedge and belief. | TO TRANSPORT OIL  NY  COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X  AND LEASE  Well No. Pool Name, Including BAS IN DAKO 2 BAS IN DAKO  1040  Feet From The 30N Range 12W  SPORTER OF OIL AND NATULE OF CONDENSATE X  MPANY Unit Soc. Twp. Rge.  Oil Well Gas Well  (X)  Oil Well Gas Well  (X)  Date Compl. Ready to Prod.  Name of Producing Formation  TUBING, CASING AND CASING AND CASING & TUBING SIZE  TUBING TOTAL VOLUME of load oil and must Date of Test  Tubing Pressure Oil - Bbls.  Length of Test  Tubing Pressure (Shut-in)  ATE OF COMPLIANCE ions of the Oil Conservation as the information given above lowledge and belief.  f Admin. Supervisor  Title | TO TRANSPORT OIL AND NA  NY  COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X  AND LEASE  Well No. Pool Name, Including Formation BASIN DAKOTA (PRO  1040 Feet From The Lin 30N Range 12W No.  SPORTER OF OIL AND NATURAL GAS Address (Giv. 35.35 Enead Gas or Dry Gas X Address (Giv. 35.35 Enead Gas or Dry Gas X Address (Giv. P.O. B ls gas actually commany other lease or pool, give commingling order numbers of local work of Producing Formation  TUBING, CASING AND CEMENTIC CASING A TUBING SIZE  FFOR ALLOWABLE covery of total volume of local oil and must be equal to or Date of Test  Tubing Pressure Oil - Libis.  Water - Bbis.  Casing Pressure Oil - Libis.  Water - Bbis.  Casing Pressure Oil - Libis.  TTE OF COMPLIANCE Ions of the Oil Conservation at the information of the Oil Conservation of the Oil Conservati | TO TRANSPORT OIL AND NATURAL G.  NY  COLORADO 80201  Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate X  AND LEASE  Well No. Pool Name, Including Formation BASIN DAKOTA (PRORATED GA  : 1040 Feet From The Line and 30N Range 12W NMPM, SPORTER OF OIL AND NATURAL GAS  Address (Give address to w. 35.35 EAST 30TH Address (Give address to w. 37.35 EAST 30TH Address (Give address to w. 47.2 Nmed Gas Casing Pressure (X)  Date Compil. Ready to Prod.  Total Depth  Top Oil/Gas Pay  TUBING, CASING AND CEMENTING RECOR CASING & TUBING SIZE  DEPTH SET  Tubing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure  Casing Pressure (Shut-in)  Address (Give address to w. 47.2 Nm. | COLORADO 80201  Change in Transporter of: Oil | TO TRANSPORT OIL AND NATURAL GAS    COLORADO 80201 | TO TRANSPORT OIL AND NATURAL GAS  Well API No. 300450998600  COLORADO 80201  Change in Transporter of: Oil Dy Gas Casinghead Gas Condennate X  AND LEASE  Well No. BASIN DAKOTA (PRORATED GAS)  State, Federal or Fee BASIN DAKOTA (PRORATED GAS)  State, Federal or Fee  1040 Feet From The FNL Line and 1600 Feet From The SAN JUAN  SPORTER OF OIL AND NATURAL GAS  Of Coordennate X  ASTES EAST 30TH STREET, FARMINGTON, CASING A TUBING Case Well New Well Workover Deepen Plug Back Same Reav  P.O. BASIN DAKOT (PRORATED GAS)  White 7  White 7  White 7  White 7  Total Depth  Depth Casing Shoe  TUDING, CASING AND CEMENTING RECORD  CASING & TUBING SIZE  DEPTH SET  SACKS CEME  Date Of Test  Tubing Pressure  Casing Pressure (Shul-in)  Choke Size  Date Of Coordennate in the information pives above conducted and the information pives above conducted and the information pives above conducted and beief.  Title  SUPERVISOR DISTRICT 4.4  SUPERVISOR DISTRICT 4.4 |  |

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.