

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. SF-081239
2. Name of Operator Amoco Production Company Attn: John Hampton	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. P. O. Box 800 Denver, Colorado 80201	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1040' FNL, 1600' FEL Sec. 5, T30N-R12W Unit "B"	8. Well Name and No. L C Kelly #2
	9. API Well No. 80-045-09986
	10. Field and Pool, or Exploratory Area Basin Dakota
	11. County or Parish, State San Juan, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other Bradenhead Repair	<input type="checkbox"/> Dispose Water
(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)		

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

See attachment for procedures.

RECEIVED  
OCT 19 1992  
OIL CON. DIV.  
DIST. 3

RECEIVED  
BLM  
92 OCT 13 PM 1:36  
019 FARMINGTON, N.M.

If you have any questions, please contact Julie Acevedo (303) 830-6003.

14. I hereby certify that the foregoing is true and correct		
Signed <u>John Hampton</u>	Title <u>Sr. Staff Admin. Supv.</u>	Date <u>10-8-92</u>
(This space for Federal or State office use)		
ACCEPTED FOR RECORD		
Approved by _____	Title _____	Date <u>OCT 16 1992</u>
Conditions of approval, if any: _____		
FARMINGTON RESOURCE AREA		
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		

\*See instruction on Reverse Side

L C Kelley #2

MIRUSU. NUWH. NUBOP. TOH w/ 207 jts sn 1 jt & seal assy. RU slick line equip & RIH. Tag fill @ 6791'. RD SLE. TIH w/ scraper to 6550' & TOH. TIH w/ RBP & set @ 5915' w/ 188 jts. Circ hole clean w/ 81 BBLs. Drop STD valve in TBG & PRS TBG to 2100#. TOH w/ ret hd. TIH w/ ret PKR & isolated leak BTW 4347-4362'. PR bled off from 1000# to 500#. REL PKR & TOH. RU WLE & ran CBL, CCL, GR from 4700-surf under 1000#. TOC est @ 4500'. TIH w/ 69 1/2 jts to 4372'. TBG set @ 4372'. Spot 5 BBLs Class B CMT w/ .6% Halad 322 w/ 1% CACL. TOH w/ 10 STDS displaced 1 1/2 BBLs CMT to squeeze PRS of 1000#. TOH w/ TBG. RU WLE & RIH. Perf CSG from 2090-91' w/ 1 jsp. Circ BR HD. PMP 10 BBLs dye. PMP 10 BBLs fresh WTR & 336 sxs of HLC w/ 1% CACL & 100 sxs of Class B w/ 1% CACL. Circ CMT to surf. BR HD on vacuum. PMP 18 sxs dwn BR HD. CMT back to surf. REL PKR. Set @ 1608' & TOH. TIH w/ bit & scrapper, DC. Tag CMT @ 1950'. Drill to 2100'. PR TST to 500#. Held. TIH & tag CMT @ 4140' & DRL CMT to 4410'. PR TST 3 times to 500#. 3rd time held. Circ hole clean & TOH w/ bit. TIH w/ ret hd to 5850'. PR TST to 500#. PR up to 1000#. Fill BR HD w/ 3/4 BBL. TOH w/ ret tool to 4372'. Spot 5.7 BBLs of Micro-Matrix CMT. TOH w/ 12 STDS. PR up to 1000# & displaced 2 3/4 BBL CMT. Held. REL PRS & rev out. PR TST squeeze to 1000#. Held. TOH w/ TBG & RET HD. TIH w/ bit & scraper. Tag CMT @ 4150'. DRL to 4275'. PR up to 1000#. TIH & DRL out CMT from 4275-4375'. PR TST to 500#. Circ hole clean & TOH w/ bit & scrapper. TOH w/ PKR & RET HD for RBP. Set @ 5915'. Circ off SN & swab well dwn to 4500'. REL RBP & TIH & set RBP @ 6042' & set PKR @ 6019'. PR TST RBP to 500#. Would not hold. PR TST above PKR to 500#. Bled off 150#. REL PKR @ 6019'. TIH & REL RBP @ 6042'. TIH & set RBP @ 6115' & set PKR @ 6050'. TST RBP to 1000psi. TOH & set PKR @ 5983 & PR TST old squeeze perfs @ 6006-14 to 1000#. Held. TIH & REL RBP & move up to 5920'. Set PKR 5888' & PR TST RBP to 1000#. TOH & isolated leaks from 4379-4425'. PR TST to 500#. Lost 100#. REL PKR & TOH. Dump SN on RBP. TIH w/ TBG to 4435'. PMP 25 sxs of Micro-Matrix CMT w/ 3% Halad 322 & 1% Halad 413. Spot CMT & TOH w/ 12 STDS & squeezed 1/2-3/4 BBL CMT to 1000#. Circ hole clean. Put 1000# on CSG. PR up on CMT to 1000#. Held. TOH w/ TBG. TIH w/ bit & scrapper. Tag CMT @ 4267'. DRL CMT to 4360', soft. Pull up & PR TST to 1000#. Held. TIH & DRL out CMT from 4360'. PR TST to 500#. Lost 120#. Circ hole clean. TOH w/ bit & scraper. TIH w/ ret hd & circ off SN off RBP. Set @ 5920'. PU & swab well dwn to 4600'. REL RBP & TOH. TIH w/ seal assy, 1 jt, SN, 206 jts, 4' sub & 1 jt. Stung into PKR. Land 2 3/8" TBG @ 6556'. NDBOPS. NUWH. RU to swab. (Note: Talked w/ Ken Townsen w/ BLM about leak from 4379-4425'. Ken OK'ed producing below the PKR & monitoring annulus press.) NDWH. CHG out 4'. Sub put in 8' & 3'. SUB. NUWH. Set dwn 2 K on PKR. PMP PKR fluid & displaced w/ 48 BBLs. PR up to 500#. Lost 150#. Bled off to 0#. RU to swab. Fill CSG w/ 6 BBLs & PR TST to 500#. Bled off TBG PRS on 1/4 choke. Well flowed 1.5 HRS. Flow well on 1/2 choke for 1 hr. Well died. RU to swab. RDMOSU.