Form 9-331 (May 1963)

UNITED STATES DEPARTMENT OF THE INTERIOR SUBMIT IN TRIPLICATE* (Other Instructions on reverse side)

	Form a		,			
	Budget	Bureau	No.	42R	142	
LEASE	BESTON.	ATTON AN	11. 511	CDIAL	N.O.	

SF 081239

SEOLOGICAL	SURVEY	

UNDRY NOTICES AND REPORTS ON WELLS	6. IF INDIAN, ALLOTTEE OR TRIBE NAME

	oposals to drill or to deepen or plug lacation for PERMIT—" for such p				
1.			7. UNIT AGREEMENT NAME		
WELL GAS WELL X OTHE	R		Blanco 30-12 Unit		
2. NAME OF OPERATOR			8. FARM OR LEASE NAME		
Northwest Produ	ction Corporation		Blanco 30-12 Unit		
3. ADDRESS OF OPERATOR			9. WELL NO.		
PO Box 990. Fari	PO Box 990, Farmington, NM 87401				
4. LOCATION OF WELL (Report locati	4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.)				
			Sec.4,T-30-N,R-12-W		
14. PERMIT NO.	15. ELEVATIONS (Show whether DE	, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
	5929	'GL	San Juan NM		
16. Check					
NOTICE OF I	NOTICE OF INTENTION TO: SUBSEC		QUENT REPORT OF:		
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL (Other)	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON* CHANGE PLANS	Completion or Recomp	REPAIRING WELL ALTERING CASING ABANDONMENT* s of multiple completion on Well detion Report and Log form.)		
17. DESCRIBE PROPOSED OR COMPLETED proposed work. If well is dinent to this work.)* It is intended imately Decembe Kill well. Nip packer and tu Run tubing open open hole fro	to plug the subject r l, 1976: ple up, release pac bing.	the details, and give pertinent dates the state and frue vertices; well in the follower, circulate the 20 sk. cement plus cover the top of	including estimated date of starting any all depths for all markers and zones perti- cowing manner on approximate hole, pull ag to fill the 6 1/4"		

top of the Pictured Cliffs formation at 2275'.

Spot a 70 sk. cement plug across the Fruitland perforations (1964-2198'). Pressure displace 20 sks. through the perforations.

Perforate squeeze holes opposite the base of the Ojo Alamo formation at 625'. Spot a 70 sk. cement plug and pressure displace 20 sks. through perforations.

Perforate squeeze holes opposite the base of the surface casing at 208'. Spot a 70 sk. cement plug and pressure displace 20 sk. through perfs.

Place a 10 sk. cement plug at the surface. Install a dry hole marker

and clean up location.

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SE	P 1 5 1976
1 011	VOW COM
Low	DIST. 3
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18	SIGNED A Tumo	TITLE _	Sr.Drilling	Eng	ineer	DATE _	9-14-76	
	(This space for Federal or State office use)							
	APPROVED BYCONDITIONS OF APPROVAL, IF ANY:	TITLE _				DATE .		

OTH COMPISHOVATION COMMISSION

STATE OF NEW MEXICO 1000 RIO BRAZOS (d). - AZTEC

> 87410 LAND COMMISSIONER PMIL R. LUCERO



STATE GEOLOGIST EMERY C. ARNOLD

DIRECTOR

JOE D. RAMEY

Ms. Lynn Teschendorf Oil Conservation Commission P. O. Box 2088 Santa Fe, New Mexico

₹e:	Northwest Production	Corporation
	Blanco 30-12 #1	
	A-4-30N-12W	

Dear Ms. Teschendorf:

Please docket a case to allow the operator of the subject well and other interested parties to appear and show why the well should not be properly plugged and abandoned.

If there are questions please contact us.

Yours very truly,

A. R. Kendrick

Supervisor, District #3

xc: Operator: Northwest Production Corporation

% El Paso Natural Gas Company

- Box 990

Farmington, New Mexico 87401

U.S.G.S., Farmington

SEPAS 1976 CL CON COM.