

NUMBER OF COPIES RECEIVED		
DISTRIBUTION		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
PRODUCTION OFFICE		
OPERATOR		

# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

June 6, 1962

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Pan American Petroleum Corp.

Scott Gas Unit

Well No. 1, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

A

Sec. 1

T. -30-N

R. 12-W

NMPM, Basin Dakota

Pool

Unit Letter

San Juan

County. Date Spudded April 3, 1962

Date Drilling Completed

April 18, 1962

Please indicate location:

Elevation 5783 (GL)

Total Depth 6911

PBTD 6864

Top ~~oil~~/Gas Pay 6700

Name of Prod. Form.

Dakota

PRODUCING INTERVAL -

Perforations 6 shots per foot 6746-6752, 6712-6718

Open Hole None

Depth

Casing Shoe 6898

Depth

Tubing 6776

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2659 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Pitot Tube

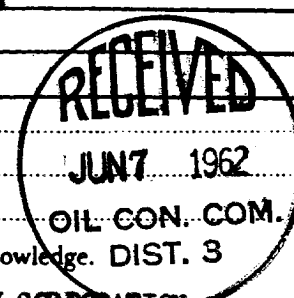
Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 64,000 gallons water and 60,000 pounds sand

Casing Press. 1890 Tubing Press. 1835 Date first new oil run to tanks Sept 14

Oil Transporter Platoon, Inc.

Gas Transporter Unknown

Remarks: Completed June 1, 1962 as shut in Basin Dakota Field Well.



I hereby certify that the information given above is true and complete to the best of my knowledge. DIST. 3

Approved JUN 7 1962, 19

PAN AMERICAN PETROLEUM CORPORATION

(Company or Operator)

Original Signed by G. L. HAMILTON

By: \_\_\_\_\_ (Signature)

OIL CONSERVATION COMMISSION

By: Original Signed by W. B. Smith

Title: District Services Supervisor

Send Communications regarding well to:

Name: L. O. Spear, Jr.

Address: Box 480, Farmington, New Mexico

Title: DEPUTY OIL & GAS INSPECTOR DIST. NO. 3