

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION
P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 3004509991
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Scott Gas Com
8. Well No. 1
9. Pool name or Wildcat Basin Dakota/Mesaverde

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	
2. Name of Operator Amoco Production Company	Attention: Gail M. Jefferson
3. Address of Operator P.O. Box 800 Denver Colorado 80201 (303) 830-6157	
4. Well Location Unit Letter <u>A</u> : <u>790</u> Feet From The <u>North</u> Line and <u>990</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>30N</u> Range <u>12W</u> NMPM San Juan County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
Recomplete to Mesaverde & downhole
OTHER: commingle with Dakota ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Amoco Production Company requested permission to recomplete the above referenced well to the Mesaverde horizon and plug the Dakota September 27, 1995 and the NMOCDD granted that approval September 29, 1995. Amoco now wishes to cancel that request and is asking permission to recomplete this well to the Mesaverde and downhole commingle the Dakota per the attached procedures. A C-102 depicting the Mesaverde horizon was previously attached to the original request.

If you have any technical questions please contact Khanh Vu at (303) 830-4920 or Gail Jefferson for any administrative concerns.

RECEIVED
AUG 1 5 1996

OIL CON. DIV.
DIST. 3

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Gail M. Jefferson TITLE Sr. Admin. Staff Asst. DATE 08-13-1996
TYPE OR PRINT NAME Gail M. Jefferson TELEPHONE NO. (303) 830-6157

(This space for State Use)

APPROVED BY ORIGINAL SIGNED BY ERNIE BUSCH DEPUTY OIL & GAS INSPECTOR, DIST. #3 AUG 1 5 1996
CONDITIONS OF APPROVAL, IF ANY: Hold C-104 for OHC order

4th Version

1. Record TP, SICP, and SIBHP
2. MIRUSU, notify appropriate regulatory agency
3. TOH w/ 2 3/8" tbg (@ 6841'), visually inspect tbg for any holes.
4. RIH w/ gauge ring to 6250' to make sure CIBP is able to pass
5. TIH w/ CIBP and set @ 6250' to shutin DK until downhole commingle is approved
6. Pressure test casing to 3800 psi.
7. Run a GR/CCL/CBL from 4900' to surface and determine TOC for 4 1/2" tbg. Fax logs to Khanh Vu (303-830-4777) to determine TOC for squeeze work. If the MV is not isolated, then perform cement squeeze to isolate MV.
8. TIH with a 3 1/8" casing guns with 13 g and perforate the following Mesaverde intervals with limited entry (correlated from Lane Wells IL dated 4/18/62, will need to confirm w/ above log GR/CCL/CBL) .

MV-Point Lookout

4518'	4522'	4524'	4533'	4536'
4541'	4552'	4556'	4560'	4580'
4582'	4611'	4649'	4718'	4721'

9. Fracture stimulate according to the attached frac schedule for the Mesaverde with tracer.
10. Flow back after equipment moves off location on 1/4" choke & change choke as flow condition changes, until sand entry ceased.
11. Cleanout to 6250' (new PBTD)
12. Run GR log to determine frac profile, if necessary.
13. Reshoot MV intervals with 2 JSPF, 120 degree phasing, and 13 g (correlated from Lane Wells IL dated 4/18/62).

MV-Point Lookout

4516-26'	4533-45'	4550-65'	4578-88'
4608-16'	4647-53'	4716-28'	

20. Cleanout.
21. Continue to flow back load until well is capable of producing.
22. TIH with 2 3/8" tubing and land at 4722' with a seating nipple one joint off bottom.
23. Tie the Mesaverde string back into surface equipment and turn over to production.

Once Downhole Commingle is approved

24. MIRU
25. TOH w/ 2 3/8" @ 4722'
26. Drillout CIBP
27. CO to PBD
28. TIH with 2 3/8" tubing and land at 6750' with a seating nipple one joint off bottom.
29. Tie string back into surface equipment and turn over to production.

If problems are encountered, please contact:

Khanh Vu

W - (303) 830-4920
H - (303) 980-6324
Fax - (303) 830-4777
Continuous Fax - (303) 830-4276

Amoco Production Company

ENGINEERING CHART

Sheet No _____ Of _____
 File _____
 Appn _____
 Date _____
 By _____

SUBJECT Scott Gas Com 1
4/92 Ron

