

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Dallas, Texas

January 26, 1961

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

Southern Union Gas Company

2014

Well No. 1-A, in NE  $\frac{1}{4}$  NE  $\frac{1}{4}$ ,

(Company or Operator)

(Lease)

A

Sec. 1

T. 30-N

R. 13-W

NMPM, Basin-Dakota

Pool

Unit Letter

San Juan

County. Date Spudded 12-1-60

Date Drilling Completed 1-13-61

Please indicate location:

Elevation 5878' NW Total Depth 6865' PBD 6830'

Top Oil/Gas Pay 5942' Name of Prod. Form. Dakota

PRODUCING INTERVAL - 5942-5954', 5962-5980', 6792-6814', 6608-6630',

Perforations 6632-6718' and 6734-6762'.

Open Hole Depth 6865' Casing Shoe Depth 6544' Tubing

OIL WELL TEST -

Natural Prod. Test: 0 bbls. oil, 0 bbls. water in 0 hrs, 0 min. Size 0

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): 0 bbls. oil, 0 bbls. water in 0 hrs, 0 min. Size 0

GAS WELL TEST -

Too small

Natural Prod. Test: to measure MCF/Day; Hours flowed 0 Choke Size 0

Tubing, Casing and Cementing Record

Size Feet Sax

<u>8-5/8</u>	<u>260.89</u>	<u>KB</u>	<u>200</u>
<u>4-1/2</u>	<u>6865</u>	<u>KB</u>	<u>660</u>
<u>1-1/2</u>	<u>log. 6544'</u>		

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: 1,604 MCF/Day; Hours flowed 3

Choke Size 3/4" Method of Testing: Single Point Back Press. Test

error 1,604 MCF

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and

sand): 120,000# sand, 100,000 gals. water, 20,000 gals. oil, 1,000 gals.

Casing 1207# Tubing 1207# Date first new Press. 1207# oil run to tanks 15% mud acid, 80 rubber balls.

Oil Transporter

Gas Transporter Southern Union Gas Company

Remarks:

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved FEB 1 1961, 19

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

SOUTHERN UNION GAS COMPANY

(Company or Operator)

Original Signed By

By: P. J. Clote

Paul J. Clote, (Signature) Manager

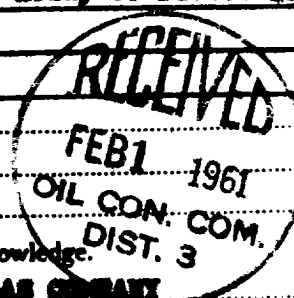
Drilling and Production

Title Send Communications regarding well to:

Name Paul J. Clote

Address 1434 Fidelity Union Tower Building - Dallas

Texas



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OIL CONSERVATION COMMISSION		
AZTEC DISTRICT OFFICE		
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