## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Ferm C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an eil well when new oil is delivered into the stock tanks. Gas must reported on 15.025 psia at 60° Fahrenheit.

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A	(Compan	y or Oper Sec	1	T 30-8	R 13-W	NMPM		اسلين - ساعد		Po
Unit	Letter							•		4 44 £4
	<b>10.</b>	<b>3.</b>		County. Da	ste Spudded 5678 1		Denth	be Drilling G	capleted CTSS	6830,
P	lease inc	dicate lo	cation:	Top A Gas				d. Form.		
D	C	В	A		-			*		
			•		MTERVAL - 59	-5954', 2-6718'	5960-59	10', 67'9E-	-681A',61	i08-6630°,
E	F	G	н	Perforation	. 007	0-0   70	Depth	ERGE!	Depth	65441
_				Open Hole	<u> </u>	<del></del>	Casing Shoe	60651	Tubing_	
-	K	7	I	OIL WELL TE	_	•	·			Chok
L	Λ	"		Natural Pro	d. Test:	bbls.oil,		bbls water in	hrs,	
				Test After	Acid or Fracture	Treatment	(after reco	very of volum	e of oil eq	ual to volume o
M	N	0	P	load oil us	ed):bt	ols,oil,	bbl s	water in	hrs,	min. Size
				GAS WELL TE	<u>sī</u> -					
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	04	and Comes	ting Reco		esting (pitot, )					
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