	NO. OF COPIES RECEIVED	· ·						
	DISTRIBUTION	NEW MEXICO OIL CO	ONSERVA	TION COMMI	SSION	Form	Calna	
	SANTA FE		T FOR ALLOWABLE				Form C-104 Supersedes Old C-104 and C-	
	FILE	REGUES!	AND	בטוואטבוָב		Effe	ctive 1-1-65	
	U.S.G.S.	AUTHORIZATION TO TRA		OIL AND N	IATURAL GA	us	اعتماعته ستده	
	LAND OFFICE	No money ron to ma		OIL AND I	in on the	- Jane	**************************************	
	IRANSPORTER OIL	]				$I^{-1/2}$		
	GAS				1	<i>t</i>		
	OPERATOR					$= V (i_{k})_{j}$	, , . · · · · · · · · · · · · · · · · ·	
ı.	PRORATION OFFICE			·	1	0	<u>4 1982</u>	
	Operator							
	Union Texas Petroleum Corporation							
	Address							
	1860 Lincoln Street, Suite 1010, Denver, Colorado 80295							
	Reason(s) for filing (Check proper box)			Other (Please	explain) <del>f Ownersh</del> i	<del>ip t</del> o		
	New We!1	Change in Transporter of:		Unicon P	reducing (	<del>Company</del>	successor to	
	Recompletion Change in Ownership X	Oil Dry Gas  Casinghead Gas Conden	==	Supron Energy Corporation				
	Change in Ownership[X] Cashinghed Gas Condendate							
	f change of ownership give name Supron Energy Corporation, P.O. Box 808, Farmington, New Mexico 87401							
	id address of previous owner Suproin Energy Corporaction, 1.0. Box 606, Tarmington, New Mexico 67401							
	ESCRIPTION OF WELL AND LEASE							
11.	DESCRIPTION OF WELL AND LEASE.  Lease Name   Well No.; Pool Name, Including Fo			ormation Kind of Lease			Lease No	
	REID "A" 1 BASIN DAKOTA			State, Federal or F			D. NM 04375	
	Location							
	Unit Letter;;	Unit Letter A ; 990 Feet From The NORTH Line and 990 Feet From The EAST						
	Line of Section 1 Tow	waship 30 NORTH Range	13 WES	T , NMPM,	SAN	JUAN	County	
	Ellie of Section - 10.							
Ш	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	s					
	Name of Authorized Transporter of Oil	or Condensate X	Address	(Give address t	o which approve	d copy of thi	is form is to be sent)	
	Plateau, Inc.			P. O. Box 108, Farmington, NM 87401				
	Name of Authorized Transporter of Casinghead Gas or Dry Gas X			Address (Give address to which approved copy of this form is to be sent) 1800 First International Building				
				Dallas, TX 75201				
	If well produces oil or liquids,	Unit Sec. Two. Pag. Is as actually connected? When 100 151						
	give location of tanks. A 1 30N 13W YES							
	If this production is commingled wit	th that from any other lease or pool,	give com	mingling order	number:			
IV.	COMPLETION DATA							
	Designate Type of Completion	Oil Well Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v. Diff. Res	
	Designate Type of Completion		XX		1		! ! !	
	Date Spudded	Date Compl. Ready to Prod.	Total De	-		P.B.T.D.	•	
	12/01/60	01/13/61	686			6830		
	(==, ==, ==, ==, ==,	Name of Producing Formation	1	Gas Pay		Tubing Dept		
	5878 DF	DAKOTA CCOO 30 CCC3	594			6544 Depth Casin		
	Perforations 5942-54,5962-80,6792-6814,6608-30, 6652-6718,6734-62  Depth Casing Shoe 6865							
	TUBING, CASING, AND CEMENTING RECORD							
			DEPTH SET			SACKS CEMENT		
	HOLE SIZE	8-5/8" 32.0#		260		200	——————————————————————————————————————	
		4-1/2" 9.5#	<del> </del>	6865		600		
		1-1/2" tbq	<del> </del>	6544				
		1-1/2 (Dg						
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top al.							
Υ.	OIL WELL. able for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks   Date of Test			Producing Method (Flow, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing F	Pressure		Choke Size		
							·	
	Actual Prod. During Test	Oil-Bbis.	Water - B	bls.		Gas-MCF		
			1					
						`-		
	GAS WELL	It and at Tark		Date Continue On CT		Gravity of Condensate		
	Actual Prod. Test-MCF/D	ctual Prod. Test-MCF/D Length of Test		Bbls. Condensate/MMCF		Gravity of Condensate		
		Tubing Pressure (Shut-in)	Carina	Pressure (Shut	-(n)	Choke Size		
	Testing Method (pitot, back pr.)	Inding Pressure (SME-IR)	Casing	Presente ( ande	-14,	Chore 3120		
						!		
VI	. CERTIFICATE OF COMPLIAN	CE	<b>[</b> .	OIL (	CONSERVA			
				00/55	JUL9	3 1000	, 19	
	I hereby certify that the rules and regulations of the Oil Conservation			APPROVED 3 1902				
	Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			BY Original Signed by FRANK T. CHAVEZ				
	Union Texas Petroleum Corporation			1				
	Union lexas retrotedm corporation			TITLE SUPERVISOR DISTRICT # 3				
	· ' - C			This form is to be filed in compliance with RULE 1104.				
			1	f this is a req	uest for allow	able for a n	ewly drilled or deeper bulation of the deviat	
		nature)	well,	taken on the	well in accompan	iance with	RULE 111.	
	- Vice - President	tests taken on the well in accordance with RULE 111.						

Vice-President

(Title)

(Date)

All sections of this form must be filled out completely for allegable on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions are such change of conditions.

Separate Forms C-104 must be filed for each pool in multi-