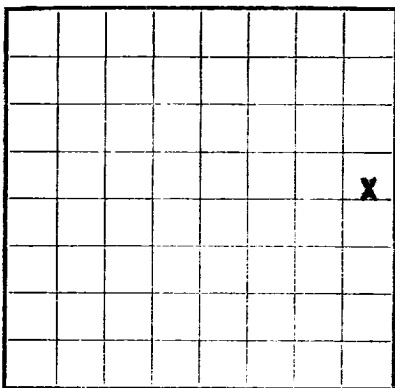




LOCATE WELL CORRECTLY

U. S. LAND OFFICE **Farmington**
SERIAL NUMBER **1-149-IND-7653**
LEASE OR PERMIT TO PROSPECTUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company **King Oil Company** Address **Denver, Colorado**
Lessor or Tract **Navajo** Field **Chimney Rock** State **New Mexico**
Well No. **C-8** Sec. **4** T **30N** R. **17W** Meridian **N.M.P.M.** County **San Juan**
Location **1660** ft. **N** of **N** Line and **1660** ft. **E** of **W** Line of **Section 4** Elevation **5082**
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date **January 18, 1962**Title **President**

The summary on this page is for the condition of the well at above date.

Commenced drilling **July 25**, 19**58** Finished drilling **July 29**, 19**58**

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from **462** to **475** No. 4, from _____ to _____
No. 2, from **1045** to **1070** No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from **None** to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20	8	3-55	102	102	102	102	102	102
4-1/2"	21	8	3-55	1004	1004	1004	1004	1004	1004
HISTORIA OF OIL OR GAS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	102	35 SX	Pump		
4-1/2"	1004	100 SX	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from **0** feet to **1004** feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing **August 11**, 19**58**

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____ **Did not return all of frac oil.**

EMPLOYEES

R. L. Bayless, Driller _____, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	440	440	Mancos shale
440	477	37	Gallup Sand
477	1045	568	Shale
1045	1084	39	Dakota Sand
LEGO—	—	LOLYE KEEL	LOEYVLOZ

