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NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion
~~X~~ ~~XXXXXXXXXX~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, N. M. (Place)

9-26-61 (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

R & G Drilling Company, Inc.
(Company or Operator)

Lease
(Lease)

Well No. 61, in NE $\frac{1}{4}$ NE $\frac{1}{4}$,

A
Unit Letter

Sec. 6

T. 30 N

R. 13 W

NMPM.,

Dakota

Pool

San Juan

County. Date Spudded 7-24-61

Date Drilling Completed 8-9-61

Please indicate location:

Elevation 5640 ft Total Depth 6355 ft PBTD 6352

Top Oil/Gas Pay 6104 Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 6104-20, 6150-6200, 6225-48, 6276-96 Depth

Open Hole 6000 Casing Shoe 6350 Tubing 6290

OIL WELL TEST -

Natural Prod. Test: 2000 bbls. oil, 2000 bbls water in 2 hrs, 3 min. Size 2" Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 2000 bbls. oil, 2000 bbls water in 2 hrs, 3 min. Size 2" Choke

GAS WELL TEST -

Natural Prod. Test: 2000 MCF/Day; Hours flowed 2 Choke Size 2"

Method of Testing (pitot, back pressure, etc.): Pitot

Test After Acid or Fracture Treatment: 2000 MCF MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): 3000 bbls water 1/4" sand per gal.

Casing Press. 1925 Tubing Press. 1900 Date first new oil run to tanks 8-9-61

Oil Transporter Operator

Gas Transporter Operator

Remarks: 3 stage cement, 100 sacks at 6350. 100 sacks at DV tool 5580. 6290. 100 sacks at DV tool 4290. - Mesa Verde.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: SEP 27 1961, 19

R & G Drilling Company, Inc. (Company or Operator)

OIL CONSERVATION COMMISSION

By: William C. Russell (Signature)

Title President
Send Communications regarding well to:

Name W. C. Russell
Address Box 327 Farmington, N. M.

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

