Form 3160-5 (November 1983) (Formerly 9-331)	owember 1983) omerly 9-331) DEPARTMENT OF THE INTERIOR verse side)			SUBMIT IN TRIPLICATES (Other Instructions on re- verse side)	LEADY DEGICE ATTOM AND SERIAL BO.	
BUREAU OF LAND MANAGEMENT					SF-079439	
SUNDRY NOTICES AND REPORTS ON WELLS (Lio not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for each proposals.)					Navajo	
1. OIL (1) GAS (1)					7. UNIT AGREEMENT NAME Horseshoe Gallup Unit	
OIL CAB WELL OTHER 2. HAME OF OPERATOR					8. FARM OR LEASE HAME	
ARCO Oil & Gas Company, Division of Atlantic Richfield Company					Horseshoe Gallup	
3. ADDELAS OF OPERATOR					9. WELL DO.	
1816 E. Mojave, Farmington, New Mexico 87401 1. Location of Well (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 990' FNL & 1880' FWL					10. FIELD AND POOL, OR WILDCAT Horseshoe Gallup 11. SEC. T. B., M., OR BLE. AND	
					14. PERMIT NO.	PERMIT NO. 15. BLEVATIONS (Show whether NV, NT, OR, etc.)
		5757' GR			San Juan	NM
16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data						
NOTICE OF INTENTION TO: AUBABA					CTT	
TEST WATER SECT-OFF	_ •	CLL OR ALTER CISING		WATER SHUT-OFF	REPAIRING W	
FRACTURE TREAT		ULTIPLE COMPLETE		PRACTURE TREATMENT	ALTERING CA	I—-I
SHOOT OR ACIDIZH		BANDON* Hange Plane	 	SECOTING OR ACIDIZING		'' '
(Other)	· ,	Na. Ob Thank		(Norn : Report results	of multiple completion detion Beport and Log for	•e ₩4l
status on this economically op CO2 flooding for tional oil record the study to as the workover of proposes that the bore will be av	well. A erate the recovery (a seess CO ₂ existing the recovery the re	t this time, e subject wel rseshoe Gallu CO2 Pilot Proflooding pot g wells, and be maintaine should it be	under the l. An one p Field is ject is plential). the drillid in the lended as	s approval for exterior current waterflood going study to determ and to begin later and the state of the stat	d operation, ÅR ermine the feas may yield signiter this year a a CO ₂ flood wo For this reaso status so that CO ₂ flood. Th	CO cannot ibility of ficant addiss part of uld require n, ARCO the well-is plan
		THIS	APPROVAL	LEXPIRES SEP) 1 1989	
18. I bereby certify that th	e ferenine is	true and correct			APPEA	VE
SIGNED Design	15	^	TLE Produ	uction Supervisor	DATE 6/24/	88
(This space for Federal APPROVED BT CONDITIONS OF APP			TTLE		AUG 17	1968
		"- "See I	Instructions on	Revene Side	FAREA MANAGE FAREAUTON RESOUR	ROE ARSA