District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088

Form C-104 Revised February 21, 1994

Instructions on back Submit to Appropriate District Office 5 Copies

1000 Rio Brazo District IV	, ,				Santa	ıre,	NM 8	7504-20	088	5			AMEND	ED REPORT	
PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
Operator Name and Address											² OGRID Number				
Convest Energy Corporation (Effective 1/1/95)											005207				
	ountain Vi		-	uite 70	0						Reas	³ Reason for Filing Code			
Houstor 4 API No	n, TX 770)57-486	; <u>2</u> T			:	⁵ Pool Nam		—		CH 6 Pool Code				
30-0		Horseshoe (32870				
7 Propert	8 Property									+		Number			
	1656		- Horseshoe					Gallup Unit			· .	<u></u>		224	
II. 10	Sullace.			12	Transa.	TE	from the	IN	-L/Q	South Line	Feet from the	T Eart/	West Line	T Camely	
	Section	Township		Range	Lot Idn	Lot tall		170	North					County San Juan	
C	03 Bottom I	1 30N n Hole Location		16W n							1880	<u> </u>	Vest	San Juan	
UL or lot no.	Section	Township		Range	Lot Idn	Lot Idn Feet f		rom the No		South Line	Feet from the	East/We	est Line	County	
				l											
12 Lse Code	13 Prode	ucing Metho	od Code	14 Gas Connection		n Date	15	C-129 Peru	C-129 Permit Number 16		C-129 Effective Dat	ie	17 C-129	9 Expiration Date	
F	<u></u>					<u> </u>						<u></u>			
	and Gas T	ranspor		7	37		T 20	non.		21 O/G	T 2	12 POD LII	LSTR Locatio		
18 Transporter OGRID			19 Transporter Name and Address					20 POD		41 U/G	-		LSTR Location escription	o n	
008471		Gary-W	/illiams	Energy	Corporation		25	586010		0	U00 29:	31N 16V	31N 16W		
		P.O. Box 159 Bloomfield, NM 87413			-								(Central Battery #1)		
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23	³ POD					-				ocation and Des	scription	7 to to	DISI.		
···	586050	7 7-4					1 02 3	30N 16W	<u>/</u>	HSGU W	ater POD				
	ll Complet 5 Spud Date	ion Dat	ia T	26 Re	-1. Deta	т	27	7 TD	\neg	21	B PRTD	 	²⁹ Perfo		
	ļ	²⁶ Ready Date				- 10			ı	PDID		1 6110	Такода		
30	O Hole Size				31 Casing & Tubin	ng Size				32 Depth	Set	<u> </u>	33 Sacki	s Cement	
										<u> </u>	<u> </u>				
				<u> </u>				$-\!\!\!+$				<u> </u>			
				<u> </u>			 					<u> </u>			
VI. Well	l Test Dat		G: De	** Det	e ³⁶ Test Da	<u> </u>		37 Tes	· 1 a		38 Tbg. Pressu		1 39	Csg. Pressure	
a. Date ta	ew Oil		Gas Lvoi	livery Date	; 1621 D	ate		1 ta	SI Ltu	ig th	~ 10g. ricsau	re		Csg. Pressure	
40 Choke	⁴¹ Oil			42 Water	42 Water		4:		Gas	⁴⁴ AOF		45	Test Method		
⁴⁶ I hereby cent	tify that the rule	es of the Oil	Conserv	ation Divi	ision have been com	nplied									
with and that the i	-	en above is t	true and	complete t	to the best of my					OIL CO	NSERVATION	∭ DI.	VISION		
Signature:		TK	. 1	nich	west			Approved	by:		ERVISOR D	•		1	
Printed Name:			w.s.			Title:									
Title: Dianna K. Fairhurst Consulting Engineer								Approval Date: JAN 3 1 1995							
Date: 01/16/95				Phone: 713-780-1952											
		or fill in the	OGRID	number ar	nd name of the prev	vious ope	erator	<u> </u>							
Vantage	e Point O			npany				OGRID		<u>24041</u>					
Fran	Previous Oper	_		ردد	,	Fran	ncie M.	Printed Nar Jarvis	me	Eng	ineering Tech	Title nnician	r I	Date 01/16/95	