NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Houston, Texas.

February 21, 1961

		or Ope	rator) 2	T 30 N R 13 W NMPM., Basin Dakota	P
Please indicate location:			cation:	County Date Spudded Oct. 21, 1960 Date Deilling Completed FBTD	6757
				Top Cil/Gas Pay 6623 Name of Prod. Form. Dakota	
P	С	В	A	PRODUCING INTERVAL -	
	F	G	H	Perforations 6623-31 & 6675-83 & 6689-97 & 6709-6727'	6600
,	*	G.	"	Open Hole - Depth Casing Shoe 6789 Depth Tubing	
	K	J	I	OIL WELL TEST -	⁻₂ Cho
1	**		*	Natural Prod. Test: bbls.oil, bbls water in the bbls water in the bbls.	்min. Siz
4	N	0	P	Test After Acid or Fracture Treatment (after recovery of volume of oil equa	·Choke
"	14		•	load oil used): bbls,oil, bbls water in hrs,	min. Size
\bot				GAS WELL TEST -	1
				None made Natural Prod. Test: MCF/Day; Hours flowed Choke S	i ze
			ting Recor		3 1
Size Feet Sax			SAX	Test After Acid or Fracture Treatment: MCF/Day; Hours f	lowed
-5/8	3 3	52	25 0	Choke Size 3/4" Method of Testing: Pitot tube	
		88	250	Acid or Fracture Treatment (Give amounts of materials used, such as acid, wa	iter, oil, a
-1/2	2 67			60.000# ed & 64092 mal smiled fresh water	
-1/2	2 67	+		sand):	
-1/2	2 67			Casing Acco Press. Date first new Press. oil run to tanks	
-1/2	2 67			Casing Press. Date first new oil run to tanks Shut in Cil Transporter MeWood Corporation	
-1/:				Casing Press. Tubing Date first new oil run to tanks Corporation Oil Transporter R1 Page Gas Transporter	
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narks	Ye	rtify that	at the info	Casing Press. Date first new oil run to tanks Shut in Cil Transporter R1 Paso Gas Transporter shut in since Completion. Commation given above is true and complete to the best of my knowledge.	Co.
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I he	reby certi	oll he	at the info	Casing 2400 Press	
I he	reby ce	rtify that Fe	t the info	Casing 2400 Tubing Press. oil run to tanks Shut in Oil Transporter R1 Paso Gas Transporter R1 Paso Formation given above is true and complete to the best of my knowledge. Texas National Petroleum (Company of Operator) N COMMISSION By (Signature)	T. With

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