## DISTRIBUTION BANTA FF FILE U.S. G.S. LAND OFFICE TRANSPORTER GAS PRORATION OFFICE OPERATOR

## NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWAPLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

ed into the	he stock tan	ks. Çaz must	be reported on 15.025 p	psia at 60° Fahrenheit Farmington	New Mexico	July 1	0, 1961
				(Place)			(Date)
E ARE I	HEREBY R	EQUESTIN	IG AN ALLOWABLE	FOR A WELL KNO	OWN AS:	M	MA
Paso	Natural (	les Comper	y Monorief	, Well No	, in.		
(Ca	mpany or Og Sac	2 2	, T. 30-N , R 13	NMPM.	Bas in Dako	ota.	P00
Unit L	itter	*************	, 4	20.02.60			11-6-60
n Juan			County. Date Spudde	d	Date Drilling (	Completed	6757
Plea	se indicate	location:	County. Date Spudde Elevation 5957 6 Top Oil/Gas Pay 66	Total	Depth	PBTDPBTD	0171
D	СТВ	A	Top Oil/Gas Pay	Name o	f Prod. Form.	DEEDVIE	
"			PRODUCING INTERVAL -				
		X	Perforations 6623	-31;6675-83;6689	-97;6709-27;		
E	F G	H	Open Hole None	Depth Casing	Shoe 6788	Depth Tubing	6600
			OIL WELL TEST -				
L	K J	I			hhl		Choke
			Natural Prod. Test:				
M	N O	P	Test After Acid or Fra				Choke
<b>A</b>	"   "	'	load oil used):	bbls.oil,	_bbls water in	hrs,mi	n. Size
			GAS WELL TEST -				
0 N, 7			Natural Prod. Test:	MCF/Da	y; Hours flowed _	Choke Siz	e
ubing Ca	(FOOTAGE)	enting Record	Method of Testing (pit	ot, back pressure, etc	.):		
Size		Sax		cture Treatment:3			wed
			T	thod of Testing:			
3 5/8"	352	250	l				
4 1/2"	6780	250	Acid or Eracture Treat sand): 60,000# Sa	ment (Give amounts of and 64,052 gal t	materials used, s Jater	uch as acid, wat	er, oil, and
	+		sand): OC,OCO DA	Date first	new		
			Casing 2400 Tubin Press. Press	oil run to	tanks		
	1		Cil Transporter	Paso Natural Ga	s Products C	ompany	
			Gas Transporter K1	Paso Natural Ge	s Company		
ama sha :	This wel	l was ori	Gas Transporter K1 ginally drilled b Company Monories	y the Texas Meti	onal Petrole	um Company	as the
DXS N	ational I	etroleum	Company Moneries	State #2. El Pe	urter Mourel G	······································	tural Ga
eli vi	th-the-m	me change	d-to-the-mi-raso	Million art. Gen saver	7 707 1101 -	-7KL	
				and complete to	the best of my kn	owledge.	
I here	by certify t	hat the info	rmation given above is	E) I	aso Natural	Cas comment	17 1964
pproved	JUL 1 7 19	101	, 19	hrisin	al Signed D.W.	MEETIN OIL	BON CO
			COMMESSION				187. 3
О	IL CONSE	ERVATION	COMMISSION	Бу:	(Signat	mus)	
<i>,</i> , .		. ~	0	Title	roleum Engine	er	
7:(.) <del>(ri</del>	ginal-Sigi	nedEmer	y-CArnold	Send	Communications 3. Oberly	regarding well	to:
itle .Sup	ervisor Dist	.#.3		Name			
				Address Box	990, Farmin	gton, New M	exico

	Company Marie Co

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			OIL CONS. RVATION COMMA  AZTIC DISTRICT OFFICE  NUMBER OF CODIES RECEIVED  DIST  SANTA FE FILE  U.S.O.S. LAND OFFICE  TRANSPORTER  PROMITM OFFICE  OPENATOR	SUIO