

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
G 959-4	
7. Unit Agreement Name	
8. Farm or Lease Name	
Moncrief Com A	
9. Well No.	
#2	
10. Field and Pool, or Wildcat	
Basin Dakota	
12. County	
San Juan	

SUNDRY NOTICES AND REPORTS ON WELL

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☐ GAS WELL ☒ OTHER ☐

Name of Operator

El Paso Natural Gas Company

Address of Operator

Box 289, Farmington, New Mexico 87401

Location of Well

UNIT LETTER A 790 FEET FROM THE North LINE AND 790 FEET FROM

THE East LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

5956' GL

12. County

San Juan

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☒
OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The well was plugged and abandon in the following manner:

- 5-26-82 Set 4½" RTTS packer at 4912'. Observed communication around the packer.
- 5-27-82 Reset packer at 3647'. Tested casing to 500 psig. Held o.k. Circulated out the bradenhead. Reset packer at 4019'. Casing held 500 psig. Spotted a 100 ft. (30 sx class B) cement plug to cover the inside and outside of the casing from 4943' to 4843'. Set 4½" cement retainer at 4019'. Cemented with 245 sx of class B cement. Filled casing from 4800' to 4019'. Filled backside from 4800' to 3600'.
- 5-28-82 Perforated 4 squeeze holes at 2122'. Spotted a 30 sx cement plug. Pressured displaced 22 sx into squeeze holes. Leaving a 100' cement plug inside and outside the casing from 2122' to 2022' (Pictured Cliffs formation). Perforated 4 squeeze holes at 380'. Spotted a 30 sx cement plug. Pressure displace 22 sx into squeeze holes. Leaving a 100' cement plug inside and outside the casing from 380' to 280' (Ojo Alamo formation and base of surface pipe). Spotted a 10 sx cement plug at the surface.
- 6-01-82 Cut off wellhead and installed dry hole marker.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Loren W. Ferguson

TITLE Production Engineer

DATE June 1, 1982

Original Signed by CHARLES GHOLSON

DEPUTY OIL & GAS INSPECTOR, DIST. #3

DATE JUN 25 1984

CONDITIONS OF APPROVAL, IF ANY: