

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☐ well gas ☐ well other ☒ - Injection

2. NAME OF OPERATOR ARCO Oil & Gas Co., Div. of  
Atlantic Richfield Company

3. ADDRESS OF OPERATOR 707-17th Street,  
P.O. Box 5540, Denver, CO 80217

4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17  
below.) Unit "B"  
AT SURFACE: 920' FNL & 2245' FWL, Sec. 3  
AT TOP PROD. INTERVAL: Appx. same  
AT TOTAL DEPTH: Appx. same

16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,  
REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
PULL OR ALTER CASING ☐  
MULTIPLE COMPLETE ☐  
CHANGE ZONES ☐  
ABANDON\* ☐  
(other) ☐

SUBSEQUENT REPORT OF:

☐  
☐  
☐  
☐  
☐  
☐  
☐  
☒

RECEIVED

(NOTE: Report results of multiple completion or zone  
change on Form 9-330.)

DEC 30 1983

U.S. DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

5. LEASE

S.F. 079439

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Horseshoe Gallup Unit

8. FARM OR LEASE NAME

Horseshoe Gallup Unit

9. WELL NO.

225

10. FIELD OR WILDCAT NAME

Horseshoe Gallup Unit

11. SEC., T., R., M., OR BLK. AND SURVEY OR  
AREA

Sec. 3-30N-16W

12. COUNTY OR PARISH: 13. STATE

San Juan

New Mexico

14. API NO.

None Assigned

15. ELEVATIONS (SHOW OF. KDS. AND WD)

5666' GR

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates,  
including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and  
measured and true vertical depths for all markers and zones pertinent to this work.)\*

ARCO has plugged and abandoned the subject well in accordance with the Sundry  
Notice dated December 30, 1982, and approved by the BLM-MMS on January 11, 1983.  
Injection interval 1522' - 1656' OA, Gallup fm. Spotted cement plugs  
as per the attached plugging operations report.

Completed P & A, 8-25-83.

Final restoration will be commenced as soon as weather permits. An additional  
subsequent report will be filed when restoration has been completed.

Subsurface Safety Valve: Manu. and Type \_\_\_\_\_ Set @ \_\_\_\_\_ Ft.

18. I hereby certify that the foregoing is true and correct

SIGNED Stephen Rose TITLE Dist.Prod. Supt. DATE November 30, 1983  
S. C. Rose

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

NMOCC

HSG #225, Horseshoe Gallup Field

P & A OPERATIONS:

MI RU 8/23/83. Wtr is flwg. SWI @ 200 psi. Pmpd 23 sx cmt by bullheading & SDON.

Chkd cmt plug & oil still flwg f/tbg & csg. Pmpd 25 sx plug dn csg & 25 sx plug dn tbg. SI & WOC.

FINAL REPORT - WELL P & A, 8/25/83!

Well quit flwg. Backoff tbg & POH w/31 jts. Perf'd @ 900'. Pmpd 30 sx plug. Perf'd 2 holes @ 200'. Pmpd 30 sx plug, w/csg full of cmt to 200'. Cut off wellhd. Instl'd DH marker. RD.