Form.	9-331 8	ı
(Feb	. 1951)	

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(SUBMIT IN TRIPLICATE)

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Land Of	fice SF
Lease No	079439
	Horseshoe Caayon

SUNDRY NOTICES AND REPORTS ON WELLS

OTICE OF INTENTION TO DRILL	SUBSEQUENT REPORT OF WATER SHUT-OFF
OTICE OF INTENTION TO DRILLOTICE OF INTENTION TO CHANGE PLANS	SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING
OTICE OF INTENTION TO CHANGE FEATURED.	SUBSEQUENT REPORT OF ALTERING CASING.
OTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	* · · · · · · · · · · · · · · · · · · ·
OTICE OF INTENTION TO SHOOT OR ACIDIZE	SUBSEQUENT REPORT OF ABANDONMENT
OTICE OF INTENTION TO SHOOT OR ACTOLE	CUDOLEMENTADY WELL HISTORY
OTICE OF INTENTION TO ABANDON WELL	Sandoll Proc.
OTICE OF INTENTION TO ADMINION WELLS	
(INDICATE ABOVE BY CHECK MAR	K NATURE OF REPORT, NOTICE, OR OTHER DATA)
ell No. 1-5 is located 990 ft. from W NW/4 Section 3 30-N (4 Sec. and Sec. No.) (Twp.)	16-W NMPM (Range) (Meridian)
orsesboe Gagesa Callup Sai	y or Subdivision) (State or Territory)
(Field) (County	y of Subdivision) (State of Territory)
	evel is
	AILS OF WORK
ate names of and expected depths to objective sands; show s ing points, and all	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, ceme to other important proposed work) Total Depth 1760.
Sandoil fractured Lower-Callup through 3" tubing with 14,225 ga 12000, maximum treating press injection rate 12.2 bhis./min.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, come to ther important proposed work) Total Depth 1760'. perforated intervals 1735'-1757' (Perf. 2 sh./f. lions oil and 13,000* sand. Breakdown present ware 3000*, average treating processes 2760*. Packer set at 1724'.
Sandoli fractured Lower-Callup through 3" tubing with 14, 225 ga 12000, maximum treating press injection rate 12.2 bhis./min.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, come other important proposed work) Total Depth 1760'. perforated intervals 1735'-1737' (Perf. 2 sh./f. lions oil and 13,000* sand. Breakdown present ure 3000*, average treating presents 2700*.
Sandoil fractured Lower-Gallup through 3" tubing with 14, 225 ga 12000, maximum treating press. Injection rate 12.2 bhis./min.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, come to ther important proposed work) Total Depth 1760'. perforated intervals 1735'-1737' (Perf. 2 sh./f.) lions oil and 13,000* sand. Breakdown present ure 3000*, average treating processes 2700*. Packer set at 1724'. In writing by the Geological Survey before operations may be commitmed. Company
Sandoil fractured Lower-Callup through 3" tubing with 14,325 gas 12000, maximum treating press lajection rate 12.2 bhis./min.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, come other important proposed work) Total Depth 1760'. perforated intervals 1735'-1757' (Perf. 2 sh./f.) lions oil and 13,000* sand. Breakdown present ware 3000*, average treating processes 2760*. Packer set at 1724'.
Sandoil Exactured Lower-Gallup through 3" tubing with 14, 225 ga 12000, maximum treating press Injection rate 12.2 bhis./min.	AILS OF WORK sizes, weights, and lengths of proposed casings; indicate mudding jobs, come to ther important proposed work) Total Depth 1760'. perforated intervals 1735'-1737' (Perf. 2 sh./f.) lions oil and 13,000* sand. Breakdown present ure 3000*, average treating processes 2700*. Packer set at 1724'. In writing by the Geological Survey before operations may be commitmed. Company
S1-58 Total Dapth 1782. Clean Out Sandoil fractured Lower-Gallup through 2" tubing with 14, 225 gas 1200, maximum treating press. Injection rate 12.2 bhis./min.	AILS OF WORK Sizes, weights, and lengths of proposed casings; indicate mudding jobs, come other important proposed work) Total Depth 1760'. Perforated intervals 1735'-1737' (Perf. 2 sh.// Plicas oil and 13,000* sand. Breakdown present ware 3000*, average treating processes 2700*. Packer set at 1734'. Company Company KRUMAL SIGNLD BY: JOSEPH E. KREGER