NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

cico inte	o die se		,, •	Farmington, New Mexico 10-28-57	<u>!</u>
				(Place) (Date)	
WE AR	e her	EBY RE	QUESTIN	NG AN ALLOWABLE FOR A WELL KNOWN AS:	
	. . 			Co. Horseshoe Canyon Well No. 1-B in NW 1/4 NW	4,
n	(Compa	ny or Ope Sac	7 2	T. 30 N., R. 16 W., NMPM., Wildcat.	ol
11966					
San Ju	ıan			County. Date Spudded 5-12-57 Date Drilling Completed 6-2-57 Elevation 5790 DF Total Depth 1782 PBTD 1744	•••
P	lease in	dicate lo	cation:	Top Oil/Gas Pay 1610 Name of Prod. Form. Verde Gallup	
D	C	В	A		_
X				PRODUCING INTERVAL -	
E	F	G	H	Perforations 1610'-1654' Open Hole Depth Casing Shoe 1780' Depth Tubing 1610'	
			"	Open Hole Depth Casing Shoe 1780' Tubing 1610'	—
		 	 	OIL WELL TEST - Chok	ie
L	K	J	I	Natural Prod. Test: bbls.oil, bbls water in hrs, min. Size	
			·	Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume o	f
M	N	0	P	load oil used): 120 bbls.oil,bbls water in 24 hrs,	
				GAS WELL TEST -	
990	s , 33	30 E		Natural Prod. Test: MCF/Day; Hours flowed Charles Size	
Tubing	Casing	and Come	nting Recor	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Method of Testing:	<u> </u>
Size	•	Feet	Sax	Method of Testing (pitot, back pressure, etc.): Test After Acid or Fracture Treatment: Choke Size Method of Testing:	_]
8 5	10	100	75	Choke Size Method of Testing:	L
8 3	/	100	- 10		,
5 1	/2 1	1780	5 0	Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, an	
—				sand): Fraced w/20 000# sand & 375 Bbls. oil	-
2 3	/8 1	1610		Casing Tubing Date first new Press. Press. oil run to tanks	
				Cil Transporter El Paso Natural Gas Products Company	-
<u> </u>				Gas Transporter El Paso Natural Gas Company	
Remark	s:Th	La.wel	l was	originally drilled & completed as the Ariz. Explorati	ons
nc. H	orses	hoe C	anyon	No. 1-B. This well has been purchased by El Paso Nat	Ga
Prod.	Co. 1	Cherei	ore th	he well will henceforth be known as the El Faso Nat. O	.G.D
rod ₁	Co lereby	tors er	those the	an von No. 1-B. ormation given above is true and complete to the best of my knowledge.	
Approv	ed	*****		OCT 3 0 1957 19 El Paso Natural Gas Products (Company of Operator)	* - * *
				William K Dlungua	
	OIL	CONSE	RVATION	N COMMISSION By: William K. Dlungron (Signature)	
Ur	Ikma	OWIE	u Lineli	y L. Arnoid Tist Petroleum Engineer	
Ву:		_ f\:_k	 д 3	Send Communications regarding well to:	
Title	upervis	or Dist	# ♥	N. Ewell N. Wabsh	

Address P. O. Box 1565; Farmington, N.M.