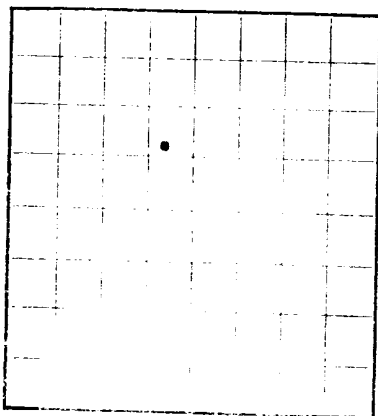


Form 9-330



LOCATE WELL CORRECTLY

Budget Bureau No. 42-R355.4
Approval expires 12-31-60.

U. S. LAND OFFICE
SERIAL NUMBER 14-20-603-2021
LEASE OR PERMIT TO PROSPECT

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

Company K. L. Bayless Address Box 1541, Farmington
Lessor or Title Navajo Tribal Agency Field Basin Dakota State New Mexico
Well No. Margaret 6 T 30N R 17W Meridian MMPM County San Juan
Location 1480 ft. S. of N. Line and 2247 ft. E. of W. Line of Sec. 6 Elevation 5056

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date March 12, 1961

Title Partner

The signature on this page is for the condition of the well at above date

Commenced drilling January 17, 1961 Finished drilling January 20, 1961

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 703 to 722 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size (inches)	Weight (lb./ft.)	Length (ft.)	Material	Kind of joint	Cost and pulled from	Perforated	Purpose
5 1/2"	13.5	40'					surface

SHIELDING AND CEMENTING RECORD

Size (inches)	Weight (lb./ft.)	Length (ft.)	Material	Method used	Cost and pulled from

WELL LOG - CHAPTER 1

Well No. _____
 Location _____
 Date _____
 Driller _____
 Recorder _____
 Section _____

LOG DATA

Bottom of well _____ 0 feet to 722 feet from surface
 Casing set at _____ feet from surface

DATES

Well completed _____ Put to production _____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil, _____ % was gas, _____ % was water, _____ % was cement.
 Gravity, Baume _____

If gas well, _____ bbl. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

 Matt York, Driller
 _____, Driller
 _____, Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	703	703	Manos Shale
703	722	19	Ballup Sand

(OVER)

10-45003-1