Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III UXX Rio Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOWAR		TION	
. TO TRANSPORT OIL AND NATURAL (Well API No.	
FULLER PETROLE	FULLER PETROLEUM, INC.		3004510004	
500 Throckmort	on, Suite 2020, Fort Wo		(817) 336-2020	
Leason(s) for Filing (Check proper box) lew Well Lecompletion Change in Operator	Change in Transporter of: Oil Dry Gas Casinghead Gas Condensate	Other (Please explain) Effective Octobe	r 1, 1991	
change of operator give name	M. PAUL, P. O. Box 240,	Farmington, NM 87	499	
I. DESCRIPTION OF WELL. Leade Name KNIGHT	AND LEASE Well No. Pool Name, Included 1 Basin_D	-	Kind of Leaso States, Federati / Fee NM 078212	
Location Unit LetterA		North Line and 920	Feel From The East Line	
Section 5 Township	p 30N Range 13W	, NMPM, Sa	an Juan County	
	SPORTER OF OIL AND NATU	IRAL GAS		
Name of Authorized Transporter of Oil or Condensate Giant Refining, Inc.			Address (Give address to which approved copy of this form is to be sent) P. O. Box 256, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas or Dry Gas X		Address (Give address to which approved copy of this form is to be sent) P. O. Box 1492, El Paso, TX 79978		
El Paso Natural Gas If well produces oil or liquids, ive location of tanks.	Unit Sec. Twp. Rgc.	. 	Paso, X /99/8	
this production is comminged with that V. COMPLETION DATA	from any other lease or pool, give comming		891-006722 Deepen Plug Back Same Res'v Diff Res'v	
Designate Type of Completion		<u> </u>		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING AND	CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE		11. And the death and the company like t	
OIL WELL (Test must be after to Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump	, gas lyl, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Street NOV 41391	
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	GAI-MCFOR GON. DIN	
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
VI. OPERATOR CERTIFIC I hereby certify that the rules and regularized by the same seem compiled with and is true and complete to the best of my	ulations of the Oil Conservation d that the information given above	11	SERVATION DIVISION	
MARK V. KELLEY Vice President-Operations		By Original Signed by FRANK T. CHAVEZ		
Printed Name	817-336-2020	Title SUPER	VISOR DISTRICT # 3	
Date 10/31/91	7 Telephone No.			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.