

Form 9-71  
May '73UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

SF 080212

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Malco Copple

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

Verde Gallup

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 5, T30N, R15W

12. COUNTY OR PARISH

San Juan

13. STATE

NM

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

Dugan Production Corp.

3. ADDRESS OF OPERATOR

Box 234, Farmington, New Mexico 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

990' FNL — 890' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5448' GR — 5458' DF

18.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐Repairing Well ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-3-74

Isolated large hole between 1870' and 1900' and small hole between 1690' and 1720'. Pulled tubing and packer. Bull head squeezed casing with 100 sx Class "A" neat plus 125 sx Class "A",  $\frac{1}{4}$ " flo seal per sk. Displaced plug to 1675'. Closed bradenhead valve with all but 15 bbls displacement in. Max pressure 400 psi. Standing pressure 300 psi. Job complete 2:00 PM.

8-6-74

Drilled cement to 1900'. Had cement stringer to 1950'. Circulated hole clean, pulled bit. Pressure tested casing to 400 psi — held OK.

8-8-74

Ran sand pump. Cleaned out mud and cavings to 3421'. Ran 115 jts 2-3/8" OD 4.7# J-55 8R EUE tubing set at 3420'. Ran pump and rods. Put well on pump.

RECEIVED

AUG 15 1974

U. S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

Original sig. by T. A. Dugan

SIGNED Thomas A. Dugan

(This space for Federal or State office use)

TITLE Petroleum Engineer

DATE 8-13-74

APPROVED BY  
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side

