

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL:		OIL WELL <input type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input checked="" type="checkbox"/>	Other _____		
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other <u>Plug and abandon</u>
2. NAME OF OPERATOR <u>R L Bayless</u>						7. UNIT AGREEMENT NAME <u>Navajo</u>	
3. ADDRESS OF OPERATOR <u>Box 1541 Farmington, N M</u>						9. WELL NO. <u>2</u>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface <u>990 FNL and 330 FEL 1-30-16</u>						10. FIELD AND POOL, OR WILDCAT <u>Verde Gallup</u>	
At top prod. interval reported below <u>same</u>						11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA <u>1-30-16</u>	
At total depth <u>same</u>						12. COUNTY OR PARISH <u>San Juan</u>	
14. PERMIT NO.						13. STATE <u>N M</u>	
15. DATE SPUDDED <u>6-10-61</u>		16. DATE T.D. REACHED <u>6-15-65</u>		17. DATE COMPL. (Ready to prod.) <u>12-28-65</u>		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* <u>5428 GL</u>	
19. ELEV. CASINGHEAD		20. TOTAL DEPTH, MD & TVD <u>1821 TD</u>		21. PLUG, BACK T.D., MD & TVD <u>to surface</u>		22. IF MULTIPLE COMPL., HOW MANY*	
23. INTERVALS DRILLED BY <u>0-1821</u>		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* <u>none</u>		25. WAS DIRECTIONAL SURVEY MADE <u>no</u>		26. TYPE ELECTRIC AND OTHER LOGS RUN <u>Gamma Ray Induction</u>	
27. WAS WELL CORED <u>no</u>		28. CASING RECORD (Report all strings set in well)					
CASING SIZE <u>5-1/2"</u>		WEIGHT, LB./FT. <u>15.50</u>		DEPTH SET (MD) <u>532'</u>		HOLE SIZE <u>6-3/4"</u>	
CEMENTING RECORD <u>30 sax</u>		AMOUNT PULLED <u>none</u>					
29. LINER RECORD						30. TUBING RECORD	
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*	
SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
31. PERFORATION RECORD (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED	
33. PRODUCTION						WELL STATUS (Producing or shut in)	
DATE FIRST PRODUCTION <u>none</u>		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL—BBL.		GAS—MCF.		WATER—BBL.	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.	
GAS—MCF.		WATER—BBL.		OIL—BBL.		GAS—MCF.	
WATER—BBL.		OIL—BBL.		GAS—MCF.		WATER—BBL.	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)						TEST WITNESSED	
35. LIST OF ATTACHMENTS						36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
SIGNED <u>R L Bayless</u>						TITLE _____	
DATE <u>12/28/65</u>						DATE _____	

\*(See Instructions and Spaces for Additional Data on Reverse Side)

RECEIVED

JAN 25 1966

WELL STATUS (Producing or shut in)  
GEOLOGICAL SURVEY  
FARMINGTON, N. M.RECEIVED  
JAN 28 1966  
OIL CON. CORP.