NO. OF COPIES RECEIVED DISTRIBUTION	NEW MEXICO OIL C	ONSERVATION COMMISSION	Form C-104	
SANTA'FE /	NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		Supersedes Old C-104 and C-110 Effective 1-1-65	
U.S.G.3.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
LAND OFFICE TRANSPORTER OIL / OPERATOR PROPATION OFFICE THE 2-1-71, Comp. Per American its name to changed prop. CO.				
GAS /	Pen American reme has changed prod. Co.	to		
I. PRORATION OFFICE	Pan American PROD. CO.	•.		
PAN AMERICAN PETROLEUM	Pen American its name has changed PROD. CO. CORPORATION ton, New Mexico			
P. O. Box 480, Farming	ton New Mexico			
Reason(s) for filing (Check proper box		Other (Please explain)		
New Well Recompletion	Change in Transporter of: Oil Dry Ga	is T		
Change in Ownership	Casinghead Gas Conder			
If change of ownership give name and address of previous owner				
II. DESCRIPTION OF WELL AND	LEASE Well No. Pool Ng	me, Including Formation	Kind of Lease	
State Gas Unit "BJ"		Basin Dakota	State, Federal or Fee State	
Location Unit Letter C ; 80	5 Feet From The North Lin	ne and 1525 Feet From 1	The West	
	20 V - 3	.3-W , NMPM,	San Juan County	
Line of Section 2 , To	wnship JO-A Range A	1 Note 10g		
III. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro-	ved copy of this form is to be sent)	
Plateau, Inc.		P. O. Box 108, Farming	con, New Mexico	
Titlile of Authorized Temporter of Commission		Address (Give address to which approved copy of this form is to be sent) P. O. Box 990, Farmington, New Mexico		
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en	
give location of tanks.	C 2 30N 13W ith that from any other lease or pool,	1		
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res'v.	
Designate Type of Completi		X	P.B.T.D.	
Date Spudded 3-3-65	Date Compl. Ready to Prod.	Total Depth 6820	6805	
Fool	Name of Producing Formation	Top XXX Gas Pay	Tubing Depth 6654	
Basin Perforations 6738-52, 6786	Dakota -96 with 2 shots per foot	B	Depth Casing Shoe	
6620-28, 6634-40, 6658	-72 with 2 shots per foot	D CEMENTING RECORD	6815	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12-1/4"	8-5/8"	358	250 1600	
7-7/8*	4-1/2" 2"	6815 6654	1000	
			- I was be equal to or exceed ton allow	
V. TEST DATA AND REQUEST FOR OIL WELL	able for this a	epin or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	it, etc.	
Length of Test	Tubing Pressure	Casing Pressure	KEPTIATO /	
Actual Frod. During Test	Oil-Bbls.	Water-Bbls.	Gas MAY 7 1965	
			OIL CON. COM.	
GAS WELL			DIST. 3	
Actual Frod. Test-MCF/D 2500	Length of Test 3 Hours	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
Back Pressure	200	900 OIL CONSERVA		
VI. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION APPROVED MAY 7 1965		
Commission have been complied	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED MAI 7 1000 , 19	
above is true and complete to the	he best of my knowledge and belief.	BY Original Signed I	MOLJ OF LEANWARD	

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

This form is to be filed in compliance with RULE 1104.

TITLE Supervisor Dist. # 8

CRIGINAL SIGNED BY L. R. Turner

Administrative Clerk

May 4, 1965

(Signature)

(Title)

(Date)

Separate Forms C-104 must be filed for each pool in multiply completed wells.