

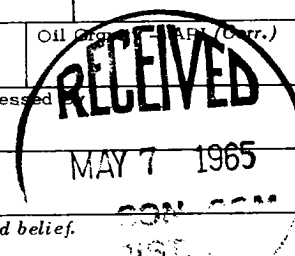
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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-3149

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name State Gas Unit "BJ"	
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION		9. Well No. 1	
3. Address of Operator P. O. Box 480, Farmington, New Mexico		10. Field and Pool, or Wildcat Basin Dakota	
4. Location of Well UNIT LETTER C LOCATED 805 FEET FROM THE North LINE AND 1525 FEET FROM		12. County San Juan	
THE West LINE OF SEC. 2 TWP. 30N RGE. 13W NMPM			
15. Date Spudded 3-3-65	16. Date T.D. Reached 3-17-65	17. Date Compl. (Ready to Prod.) 4-13-65	18. Elevations (DF, RKB, RT, GR, etc.) 5934 (RDB)
20. Total Depth 6820	21. Plug Back T.D. 6805	22. If Multiple Compl., How Many -	23. Intervals Drilled By Rotary Tools 0-6820
24. Producing Interval(s), of this completion - Top, Bottom, Name Main Dakota 6646-6696 Lower Dakota 6696-6800			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run Induction Electric, Gamma Ray Sonic			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	358'	12-1/4"
4-1/2"	10.5#	6815'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
250 Sacks		None	
1600 Sacks		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN		SIZE	DEPTH SET
		2"	6654
PACKER SET			
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6738-52, 6786-96 with 2 shots per foot.		DEPTH INTERVAL	
6620-28, 6634-40, 6658-72 with 2 shots per foot.		AMOUNT AND KIND MATERIAL USED	
		6738-6796 16,800 gal water and 17,000# sand	
		6620-6672 47,880 gal water & 40,000 lb sand	
33. PRODUCTION			
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)
	Flow		Shut In
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
4-12-65	3	3/4"	312
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.
200	900	2500	312
34. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed	
To be sold to El Paso Natural Gas Company			
35. List of Attachments None			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief. Fred L. Nabors - District Engineer			
SIGNED ORIGINAL SIGNED BY F. H. HOLLINGSWORTH		TITLE DATE May 4, 1965	



INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anyh	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Toddlito	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. T.	T. Chinle	T. T.
T. Penn.	T. T.	T. Permian	T. T.
T. Cisco (Bough C)	T. T.	T. Penn. "A"	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	2020	2215	2020	Surface sn x sh	195	1395	1080
2215	3610	1080	Mesa Verde	1009	5699	1009	Mancos
5699	5980	281	Gallup	458	6438	70	Base Gallup
5980	6438	458	Greenhorn	52	6560	86	Graneros sh
6560	6646	86	Graneros Dakota	50	6696	124	Main Dakota
6646	6696	50	Lower Dakota				