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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. E-3149
7. Unit Agreement Name
8. Farm or Lease Name State Gas Unit "BJ"
9. Well No. 1
10. Field and Pool, or Wildcat Basin Dakota
12. County San Juan

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)	
1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator PAN AMERICAN PETROLEUM CORPORATION	8. Farm or Lease Name State Gas Unit "BJ"
3. Address of Operator Box 480, Farmington, New Mexico	9. Well No. 1
4. Location of Well UNIT LETTER G , 805 FEET FROM THE North LINE AND 1525 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 30N RANGE 13W NMPM.	10. Field and Pool, or Wildcat Basin Dakota
15. Elevation (Show whether DF, RT, GR, etc.) 5934 (RDB)	12. County San Juan

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER Potential Test <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

This is to report the following Potential Test.

Potential test June 14, 1965. Flowed 1525 MCFFD through 3/4" choke after 3 hours flow. Absolute open flow potential 1741 MCFFD. Shut-in casing pressure after 7 days 1712 psig.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Original Signed by G. L. HAMILTON TITLE District Services Supervisor DATE June 21, 1965

APPROVED BY Original Signed Emery C. Arnold TITLE Supervisor Dist. # 3 DATE JUN 23 1965

CONDITIONS OF APPROVAL, IF ANY: