NO. OF COPIES RECEIVED			Form C-103
DISTRIBUTION			Supersedes Old C-102 and C-103
SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION		Effective 1-1-65
FILE	•		
U.5.G.S.			5a. Indicate Type of Lease
LAND OFFICE			State X Fee
OPERATOR			5. State Oil & Gas Lease No.
			E-3149
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)			
OIL GAS WELL X	OTHER-		7. Unit Agreement Name
Name of Operator			8, Farm or Lease Name
Amoco Production Company			State Gas Com "BJ"
Address of Operator			9. Well No.
501 Airport Drive, Farmington, NM 87401			1. 10. Field and Pool, or Wildcat
. Location of Well			1
UNIT LETTERC	805 FEET FROM THE North	LINE AND 1525 FEET FROM	Basin Dakota
THE West LINE, S	ECTION 2 TOWNSHIP 30N	RANGE JLW NMPM.	
mmmm	15. Elevation (Show whethe	or DF RT GR etc.)	12, County
			San Juan
	5934' (RDB		
	ck Appropriate Box To Indicate I f INTENTION TO:		ner Data FREPORT OF:
NOTICE	FINTENTION TO:	30232432	
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
		COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS	CASING TEST AND CEMENT JOB	
Page of Aprel on the		other Re	pair Well
OTHER]	
		1	
 Describe Proposed or Complet work) SEE RULE 1103. 	ed Operations (Clearly state all pertinent de	etails, and give pertinent dates, including	estimated date of starting any propose
nork) see RULE 1703. Repair operatio	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24 The well was swabbed, and	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618#
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed OCT 2 0 1980 OIL CON. COM.
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed OCT 2 0 1980 OIL CON. COM.
Repair operatio and held. Perf 20, .4" holes. of 20-40 sand.	ns commenced on 4-1-80. Corated interval from 6562' Sand water fraced with 24	Casing was pressure tested to 6572' with 2 spf., a 1,392 gal of frac fluid a	d to 3500# total of nd 39,618# completed

SUPERVISOR DISTRICT # 3

DATE 10-13-80

OCT 20 1960

Original Signed By E. E. SVOBODA

Original Signed by FRANK T. CHAVEZ