District I - (305) 393-6161
PO Box 1980
Hobbs, NM 88241-1980
District II - (505) 748-1283
811 S. First
Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Road
Aztec, NM 87410
District IV

New Mexico Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION 2040 South Pacheco Street Santa Fe, New Mexico 87505 (505) 827-7131

Form C-140 Originated 11/1/95

Submit Original Plus 2 Copies to appropriate District Office

APPLICATION FOR QUALIFICATION OF WELL WORKOVER PROJECT AND CERTIFICATION OF APPROVAL

THREE COPIES OF THIS APPLICATION MUST BE FILED WITH THE APPROPRIATE DISTRICT OFFICE OF THE OIL CONSERVATION DIVISION.

I.	Operator:	Amoco Production Company	7	_ OGRID #:	000778						
	Address:	P.O. Box 800, Denver, Colo	rado 80201								
	Contact Party:	Patricia J. Haefele		_ Phone:	(303) 830-4988						
II.		State Gas Com BJ #1 ll: Unit Letter C, 805 Feet fro APM, San Juan County.	om the <u>North</u> line and <u>1525</u> Feet from the <u>W</u>	_ API #: est line, Section	3004510008 on <u>2</u> , Township <u>30N</u> ,						
III.		Procedures Commenced: Procedures were Completed:	8/18/95 8/25/95								
IV.	Attach a description of the Workover Procedures undertaken to increase the projection from the Well.										
V.	showing month	ly oil and/or gas Project Prod	the Well (a production decline curve or o duction) based on at least twelve (12) month well performance prior to performing Workov	s of establish	ed production which						
VI.	Pool(s) on which	h Production Projection is base	ed:		:						
	Basin Dakota		D	ece	VEN						
VII.	AFFIDAVIT:			AU6 - 1	1996						
	State of Colorad	<u>lo</u>)) ss.	0	NOD 11 Dist.	. DIW						
	County of Denv	<u>/er</u>)		DITI.	<u>ව</u>						
	Patricia J. Haefe	ele, being first duly sworn, upo	n oath states:		* *** * * *						
	1. I am the Op	perator or authorized represent	ative of the Operator of the above referenced	Well.							

- 2. I have made, or caused to be made, a diligent search of the production records which are reasonably available and contain information relevant to the production history of this Well.
- 3. To the best of my knowledge, the data used to prepare the Production Projection for this Well is complete and accurate and this projection was prepared using sound petroleum engineering principles.

(Name)
Staff Assistant

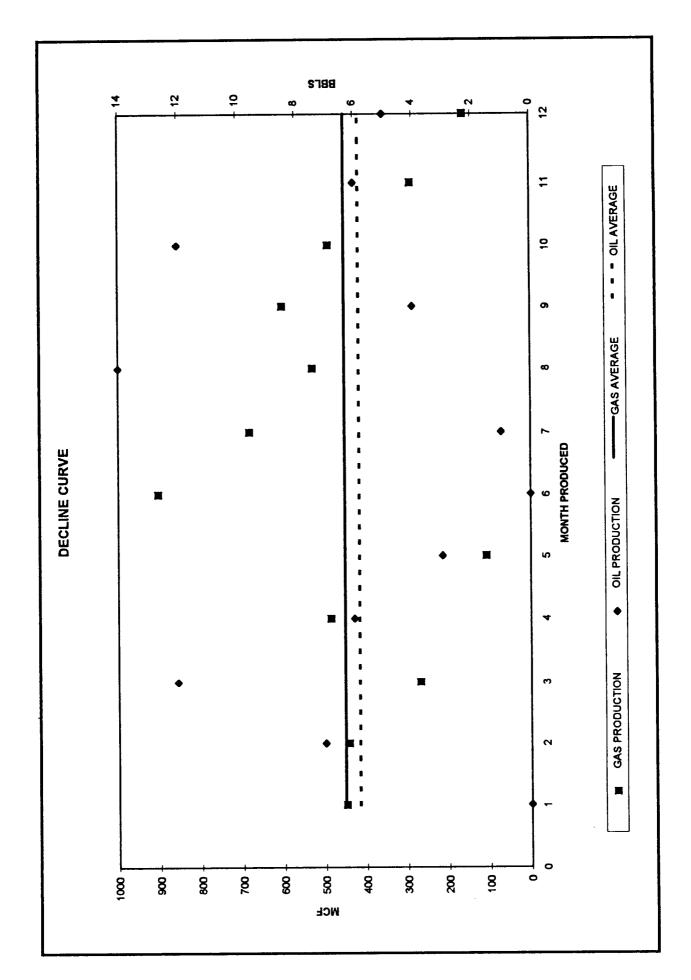
(Title)

SUBSCRIBED AND SWORN TO before me this 3/ day of	Patrici Courrell Charles
My Commission expires:	Notary Public
FOR OIL CONSERVATION DIVISION USE ONLY:	Marie
VIII. CERTIFICATION OF APPROVAL:	
as a Well Workover Project pursuant to the "Natural Gas and Sections 1 through 8). The Oil Conservation Division here Project attached to this application. By copy of this Applic	is hereby approved and the above referenced Well is designated Crude Oil Production Incentive Act" (Laws 1995, Chapter 15, eby verifies the Production Projection for the Well Workover ation and Certification of Approval, the Division notifies the pproval and certifies that this Well Workover Project has been
	3). (
	District Supervisor, District
Date: _	8/28/96
IX. DATE OF NOTIFICATION TO THE SECRETARY OF THE	TAXATION AND REVENUE DEPARTMENT.
DATE:	

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State of New Mexico

Subnit 3 Copies to Appropriate District Office	Energy, Minerals and	Natural Res	ources Department		Revised 1-1	
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSEI		DIVISION	WELL API NO		************
DISTRICT II	P. Santa Fe, Ne	O.Box 2088	7504 2000		3004510008	
P.O. Drawer DD, Artenia, NM 882	110 Same Pe, 146	W WICKICO 67	7304-2000	5. Indicate Typ	STATE X	1-7
DISTRICT III 1000 Rio Binzon Rd., Aztec, NM 8		STATE (A)	FEBl			
1000 100 01000 100, 11000, 1100 1				0. State On ac	E-3149	
SUNDRY I	NOTICES AND REPO	ORTS ON W	ELLS			
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	ESERVOIR. USE "APPLIC RM C-101) FOR SUCH PR		ERMIT"			
I. Type of Well:					State Gas Com BJ	
MELT MET MET GV2	, [X] OTHER					
2. Name of Operator	Λi	tention:		8. Well No.		
Amoco Production Company 3. Address of Operator		Patt	y Haefele		1	
P.O. Box 800 Donvor	Colorado	80201	(303) 830-4988	9. Pool name o	or Wildent Rasin Dakota	
4. Well Location	todasta er e e e e e e e e e e e e e e e e e e	w			Basin Dakota	
Unit Letter C :	805 Feet From The	North	Line and 1	525 Feet Fr	om The West	Line
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Section 2			ninge 13W er DF, RKB, RT, GR, etc.)		San Juan	County
	IV. ISEVAL	юн үзлөж ингл	5934' RDB			
II. Check	Appropriate Box to	n Indicate N	Vature of Notice R	eport or Oth	her Data	
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PULL OR ALTER CASING	-		CASING TEST AND CI	EMENT JOB	1	
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OTHER:			OTHER:			
12. Describe Proposed or Completed work) SEE RULE 1103.	l Operationa (Clearly state a	ll persinent deta	lls, and give pertinent dates,	Including estimate	ed date of starting any p	roposed
Amoco Production Con	mpany performed a re	eperforation	per the following:			
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SIGNATURE	Mefele	cr	ABU Stoff Assi	stant	DATE	-1995
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(This space for State Use)		OCT	0 3 1995			
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CONDITIONS OF APPROVAL, IF AN						



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