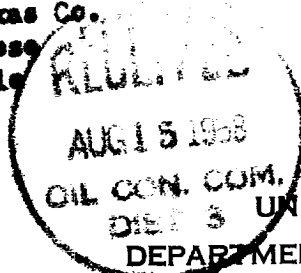
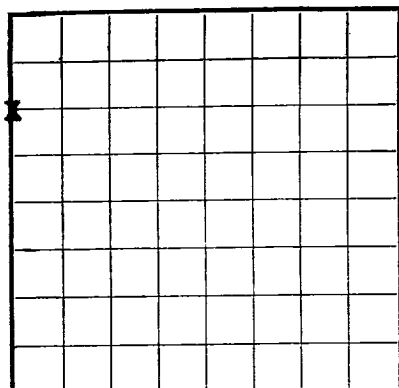


U. S. LAND OFFICE **T-149-Ind-7653**-----
 SERIAL NUMBER -----
 LEASE OR PERMIT TO PROSPECT -----



UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Suite 745 Petroleum Club Bldg.
Denver, Colorado

Company King Oil Company Address Wilcoast New Mexico

Lessor or Tract Navajo Field MMPM State San Juan

Well No. C-1 Sec. 4 T. 30N R. 17W Meridian _____ County _____

Location 1530 ft. EX of N Line and 500 ft. EW of _____ Line of _____ Sec 4 Elevation 5065 gl
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date August 12, 1958 Title Consulting Engineer

The summary on this page is for the condition of the well at above date.

Commenced drilling	<u>June 27</u>	19 <u>58</u>	Finished drilling	<u>July 11</u>	19 <u>58</u>
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OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 1036 to 1044 No. 4, from _____ to _____
 No. 2, from _____ to _____ No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	20 1/2	8 RD		52					
HISTORY OF CIP OR CYS WELL									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	52'	6 sk	-		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

[illegible]

TOOLS USED

Rotary tools were used from 0 feet to 1044 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

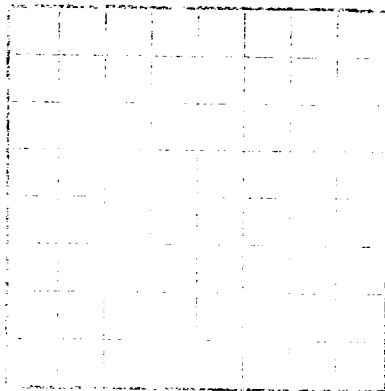
P&A July 11 -----, 19 58 ----- The production for the first 24 hours was ----- barrels of fluid of which ----- % was oil; ----- % emulsion; ----- % water; and ----- % sediment. If gas well, cu. ft. per 24 hours ----- Rock pressure, lbs. per sq. in. -----	Put to producing -----, 19----- ----- Gravity, °Bé. ----- Gallons gasoline per 1,000 cu. ft. of gas -----
--	--

EMPLOYEES

-----, Driller
T.A. Dugan -----, Driller
 -----, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
			<u>Sample Tops</u> Callup 445' Dakota 1036'



ALCOHOLIC BEVERAGES

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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