Submit 4 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

Energy, Minerals and Natural Resources Department

1 or m C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

I.

<u>I.</u>		TO TRA	NSPC	ORT OIL	AND NA	TURAL GA						
Operator Vantage Point Operator	erating	Compan	y				Well	300	45100	712		
Address 5801 E. 41st, su			·	1 -1-	7/105							
Reason(s) for Filing (Check proper box)	1001	, luis	a, UK	lanoma	1 /4135 Oth	es (Please expla	ún)					
New Well		Change in	Transpor	ter of:	_							
Recompletion	Oil Casinghead	_	Dry Gas Condens		N_{c}	in-Produ	acing	Oil U	le11			
If change of operator give name and address or previous operator	Oil an	d Gas	Compa	ny, P.	0. Box 1	610, Mid	land, T	exas 797	02			
IL DESCRIPTION OF WELL	ivision o	of Atl	antic	Richf	ield Com	npany						
Lease Name Well No. Pool Name, Include								of Lease Lease No. Federal or Fee		20 No.		
Location						1.0			_ 			
Unit Letter	_:60	60	Feet Fro	m The <u>N</u>	eath_Lin	and 19	<u>80 </u>	et From The _	West	Line		
Section 5 Townsh	nip 30-	N	Range	16-V	√ , N	мрм,	San Jua	n 		County		
III. DESIGNATION OF TRAI	NSPORTE	R OF O	II. AND	NATI	RAL GAS							
Name of Authorized Transporter of Oil		or Conden				e address to wh	ich approved	copy of this for	m is to be se	rs)		
Name of Authorized Transporter of Casin	nghead Gas		or Dry C	ias	Address (Giv	e address to wh	ich approved	copy of this for	m is to be se	nt)		
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp	Rge.	ls gas actually	y connected?	Whea	7				
If this production is commingled with that	from any other	er lease or	pool, give	comming	ing order numb)er:						
IV. COMPLETION DATA		···										
Designate Type of Completion	ı - (X)	Oil Well	G	s Well	New Well	Workover	Doepea	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation			Top Oil/Gas I	Pay		Tubing Depth				
Perforations			···		<u> </u>			Depth Casing	Shoe			
	т	TIRING	CASIN	G AND	CEMENTI	NG RECOR	D	<u>!</u>				
HOLE SIZE		TUBING, CASING AND CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT			
												
	 				 			 		h-1		
V. TEST DATA AND REQUE												
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Tes		of load oi	l and musi		exceed top allo thod (Flow, pu			r juli 24 hour	3.)		
Date Firm New Oil Run 10 1ank	Date of 1er	.			Treateng ivid			~·,	·			
Length of Test	Tubing Pres	STURE			Casing Pressu	ıre		D'E'C	EIV	En		
Actual Prod. During Test Oil - Bbls.					Water - Bbis.			MAR 0 4 1991				
GAS WELL					L			MAK	0 4 199	1		
Actual Prod. Test - MCF/D	Length of 1	Test .			Bbls. Conden	me/MMCF		Off	ON ()\√.		
Testing Method (pitot, back pr.)	Tubing Pres	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
					ار			<u> </u>		-		
VI. OPERATOR CERTIFIC 1 hereby certify that the rules and segre				CE	(DIL CON	ISERV	ATION E	DIVISIO	N		
Division have been complied with and is true and complete to the best of my	d that the infor	matice giv			Date	Approve	, FEB	2 7 19 91				
Deborah F. Seed	nich				11	7		d	/			
Belorah L. Greenic	ch Pa	duct.		55f.	By_	SUS	ERVISO	A DISTRIC	7 40			
Printed Name /-/9-9/	918	7-660			Title			DIO! UI	, F3			
Date		Tele	phone No		II.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

PAROFIES
OIL CON. DIV.

31. 5 2 3 E







Job separation sheet

Submit 3 Copies
Appropriate District Office
DISTRICT J
P.O. Box 1980, Ikabe, NM 18240

DISTRICE II P.O. Drawer DD, Artesia, NM 88210

Energy, Minerals and Natural Resources Department

Rashed 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICE III 1000 Rio Brazot Rd., Artec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTRANSPO	RT OIL A	YD NATURAL GAS	- Walari	No.		
Petator				30045	ì		
Vantage Point Ope	rating Company		3001330012				
Adrest	te 1001, Tulsa, Ok	Lahowa 7	4135				
esson(s) for Filing (Check proper bax)	1001, 101301 120		Other (Please explain)				
ew Well	Change in Transpor						
ecompletion [Oil Dry Gu						
hange In Operator	Casinghead Gas Conden	шк []					
change of operator give name							
. DESCRIPTION OF WELL	AND LEASE			Kind of I		1 6	n Na
zase Name	ase Name Well No. 17001 realite, inclusion				edetal or Fee 14-20-603-733		
Horseshoe Gallup Unit				1		•	
continu	. 660 Feet Fr	on The Nor	th line and 1980	Feet	From The	lest	Line
Unit LetterC			Sa	n Juan			County
Section 5 Townshi	ip 30N Range	16W	, MMIM,				
II. DESIGNATION OF TRAN	JEPODTER OF OIL AN	D NATUR/	AL GAS				
II. DESIGNATION OF TRAIT	(X) or Condensate	[approved co	opy of this fou to a NM	พ บ <i>10 14 14</i> 4 . 87401	1)
Meridian Oil Company			P.O. Box 4289, F	arming	opy of this for	m is to be sen	1)
Name of Authorized Transporter of Casis	or Dry	Gri [] A	Control Communication Control				
er II - I - II-ride	(I been oil or limits Unit Soc. Twp. Rge.						
If well produces oil or liquids, give location of tanks.	[5 30N	1 16W	NO	_L			
f this production is commingled with tha	I from any other lease or pool, gi	ve commingling	g order number:				
V. COMPLETION DATA				Deepen	Mug Back	Same Res'v	hill Res'v
Designate Type of Completion	100.00				1		J
Date Spankled	Date Compl. Ready to I'rod.	[loal Depth		P.B.T.D.		
			Top Oil/Gas Pay		Tubing Dept		
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, atc.) Name of Preducing Formation						
Perforations					Depth Casing	Shoe	
Lettornions							
	TUBING, CAS	ING AND (EMENTING RECORD DEPTH SET	SACKS CEMENT			
HOLE SIZE	CASING & TUBING	SIZE	DEFINSCI				
					<u> </u>		
		<u>, </u>			.L		
V. TEST DATA AND REQU	EST FOR ALLOWABLE recovery of total volume of long	t. Jail and muit	he equal to or exceed top allow	able for this	dejah or bej	or full 24 hou	03.)
OIL WELL (less must be after	Date of Test) pii una 111451	Producing Method (Flow, pur	φ, g as lýi, e	ic.)		
Date First New Oil Run To Tank	Date of Tex				Chiefe Ste	n C	7 F
Length of Test	Tubing Piersuic		Casing Pressure		MEGELVE		
	Oil - Bbls.		Water - Bolk		MAY 2 0 1991		
Actual Prod. During Test	Oil - Boil.				M	AYZUI	331
					OIL	CON	DIV.
GAS WELL [Actual Frod. Test - NICF/D]	Length of Test		lible. Condensate/MAICF		· Clavity of	DIST	3
			Caring Freenite (Slink in)		Clioke Size		·
lecting Method (pitot, back pr.)	Tubing Pressure (Shut in)						
	TO COMPLIA	NC'F	O'L CON	OF DV	ATION	DIME	∆ NI
VI. OPERATOR CERTII	FOUNTE OF CONTENT	0	OIL CON	SEHV	AHON	DIVISI	JN
printing have been complied WIID	TOO BUT BIG IMPOUNDED BY A	ων¢	FS	.1	MAY 2 1	1991	
is true and complete to the best of	my knowledge and belief.		Date Approved	J		Λ	
Il de al I	Liscono (=		D.	了.	1) E	ham	
MUGULL. 7.	J. C. S. T. B. C. S. C.		Ву	0000	0,4000.2	NETRICT	43
Deborah L. Greeni	ch Production		Tille		RVISOR	713 I MIU I	73
Printed Name	918-664-21						
5-10-91 Date	Telepho	ne No.					

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