District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office

District IV PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO 1 Operator Name and Address Convest Energy Corporation Convest Energy Corporation Convest Energy Corporation Effective 3/1/95) Convert Fountain View Dr., Suite 700 Houston, TX 77057 CO 4 API Number Santa Fe, NM 87504-2088 [Effective 3/1/95] Cogrid N Cogri	AMENDED REPOR
PO Box 2088, Santa Fe, NM 87504-2088 I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPO 1 Operator Name and Address Convest Energy Corporation (Effective 3/1/95) 00520 2401 Fountain View Dr., Suite 700 Houston, TX 77057 CO	
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator Name and Address 2 OGRID N Convest Energy Corporation (Effective 3/1/95) 005207 2401 Fountain View Dr., Suite 700 3 Reason for Filin Houston, TX 77057 CO	ND T
Convest Energy Corporation (Effective 3/1/95) 005207 2401 Fountain View Dr., Suite 700 3 Reason for Filin Houston, TX 77057 CO	
Convest Energy Corporation (Effective 3/1/95) 00520 2401 Fountain View Dr., Suite 700 Houston, TX 77057 CO	
2401 Fountain View Dr., Suite 700 3 Reason for Filin Houston, TX 77057 CO	umber
Houston, TX 77057 CO	7
	g Code
Pool Name	6 Pool Code
30-045-10012 Horseshoe Gallup	
7 Property Code 8 Property Name	32870 9 Well Number
1000	
16561 Horseshoe Gallup Unit	127
II. 10 Surface Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West	Line County
C 05 30N 16W 660 North 1980 We	st San Juan
11 Bottom Hole Location	
UL or lot no. Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West	Line County
12 Lse Code 13 Producing Method Code 14 Gas Connection Date 15 C-129 Permit Numbe 16 C-129 Effective Date	7.01207
	¹⁷ C-129 Expiration Date
N P N/A	
II. Oil and Gas Transporters	
18 Transporter 19 Transporter Name 20 POD 21 O/G 22 POD ULS	
OGRID and Address and Des	ription
014538 Meridian Oil Inc. 2586010 O U00 29 31 N 16	v
P.O. Box 4289 HSGU B (Centra	
Farmington, NM 87499	
	DEORGANIO
	0 5 (3 5 (4 7 7)
	M was a sport
	MAR - 3 1995 🙂
V. Produced Water	0.00
	<u> </u>
·	DIST. 3
2586050 1 02 30N 16W HSGU Water POD	
V. Well Completion Data	
25 Spud Date 26 Ready Date 27 TD 28 PBTD	9 Perforations
	3 Sacks Cement
30 Hole Size 31 Casing & Tubing Size 32 Depth Set	
30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data	
30 Hole Size 31 Casing & Tubing Size 32 Depth Set VI. Well Test Data	³⁹ Csg. Pressure
31 Casing & Tubing Size 32 Depth Set VI. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure	³⁹ Csg. Pressure
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 71. Well Test Data	
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 71. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF	³⁹ Csg. Pressure
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 71. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF	39 Csg. Pressure 45 Test Method
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 71. Well Test Data 34 Date New Oil 35 Gas Delivery Date 36 Test Date 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATI	39 Csg. Pressure 45 Test Method
36 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief.	39 Csg. Pressure 45 Test Method ON DIVISION
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief. ingusture: Approved by:	39 Csg. Pressure 45 Test Method ON DIVISION
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my Coll CONSERVATI Conservation Division have been complied with and that the information given above is true and complete to the best of my	39 Csg. Pressure 45 Test Method ON DIVISION
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my crinted Name: Dianna K. Fairhurst Title: Approved by: SUPERVISOR Title:	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my crinted Name: Dianna K. Fairhurst Title: Consulting Engineer Approval Date: MAR —	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my moveledge and belief. Signature: Dianna K Fairhurst Title: Consulting Engineer Date: 02/23/95 Phone: (713)780-1952	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my crinted Name: Dianna K. Fairhurst Title: Consulting Engineer Approval Date: MAR —	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Hole Size 34 Date New Oil 35 Gas Delivery Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 45 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my convoledge and betief. Signature: Dianna K. Fairhurst Title: Consulting Engineer Date: 02/23/95 Phone: (713)780-1952 47 If this is a change of operator fill in the OGRID number and name of the previous operator	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3
30 Hole Size 31 Casing & Tubing Size 32 Depth Set 33 Depth Set 34 Date New Oil 35 Gas Delivery Date 36 Test Date 36 Test Date 37 Test Length 38 Tbg. Pressure 40 Choke Size 41 Oil 42 Water 43 Gas 44 AOF 46 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my moveledge and belief. Signature: Dianna K Fairhurst Title: Consulting Engineer Date: 02/23/95 Phone: (713)780-1952	39 Csg. Pressure 45 Test Method ON DIVISION ON DISTRICT #3