

NEW MEXICO OIL CONSERVATION COMMISSION
Santa Fe, New Mexico

(Form C-104)
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico October 19, 1959

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

El Paso Natural Gas Products Co. Burroughs State I NW NW
Well No., in. 1/4. 1/4.

(Company or Operator)

(Lease)

San Juan Sec. 2 T. 30N R. 16W NMPM., Horseshoe Gallup Pool

Unit

County. Date Spudded 8-13-59

Date Drilling Completed 8-20-59

Please indicate location:

Elevation 3667' G.L. Total Depth 1737' COTD 1670'

Top Oil/Gas Pay 1578' (Perfs.) Name of Prod. Form. Gallup

PRODUCING INTERVAL -

Perforations 1578'-1616' 2 shots/foot

Open Hole None Depth 1735' Depth 1667'
Casing Shoe Tubing

OIL WELL TEST -

Natural Prod. Test: bbls. oil, bbls water in hrs, min. Size Choke

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): 45 bbls. oil, 0 bbls water in 24 hrs, min. Size Choke

Pumping 14 spm --- 26" stroke.

GAS WELL TEST -

Natural Prod. Test: MCF/Day; Hours flowed Choke Size

Method of Testing (pitot, back pressure, etc.):

Test After Acid or Fracture Treatment: MCF/Day; Hours flowed

Choke Size Method of Testing:

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): See Remarks

Casing Tubing Date first new October 11, 1959
Press. Press. oil run to tanks

Oil Transporter El Paso Products Pipeline Company

Gas Transporter None

Sandoil fracked perfs. (1578' - 1616') w/65,500 gals. oil & 100,000# sand. Plashed with

Remarks: 1630 gals. oil. Spotted 250 gals. mud acid ahead of frack job.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: 1959, 19. El Paso Natural Gas Products Company

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

By: Ewell N. Walsh
(Signature)

Title Division Petroleum Engineer

Send Communications regarding well to: Ewell N. Walsh

Name

Address Box 1565, Farmington, New Mexico