HIGY AND MINERALS DEPARTIVIENT DISTRIBUTION SANTA FE
FILE
U.S.G.S.
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OIL CONSERVATION DIVISION P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

U.S.G.S.	REQUEST FOR A	ALLOWABLE	/a	(Mirror)	
TRANSPORTER GAS	AND)	GAS	AUG 0 11982	
OPERATOR PROBATION OFFICE	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL			
Operator Sumatra Energy Company	y, Inc.		0	IL DIST. 3	<i></i>
Address 999 18th Street, Suit	e 1400, Denver, Colorado				
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please ex		ton from	
New Well Recompletion	Change in Transporter of: Oil X Dry Gas Change of Operator from Sumatra Oil, Inc. to Sumatra Energy				Energy
Change in Ownership X	Casinghead Gas Condense	ate Company	Inc.		
If change of ownership give name and address of previous owner	Sumatra Oil, Inc., P.O. B	Box 986, Billings,	Montana	59103	
DESCRIPTION OF WELL AND L	EASE.	matten Ki	nd of Lease		Lease N
DESCRIPTION OF WELL AND LEASE. Well No. Pool Name, Including Form Na Dzis Pah Verde Gallup				or Fee Federal 14-20-490	
Location		2262		r T	
Unit Letter B; 660	Feet From The N Line	and	Feet From Th		County
Line of Section 1 Town	ship 30N Range 16	ów , nmpm,	San J	Juan	County
. DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to t	uhich approve	ed copy of this form is	to be sent)
Name of Authorized Transporter of Oil Ciniza Pipe Line, Inc.	P.O. Box 1887, Bloomfield, New Mexico 87413				
Name of Authorized Transporter of Casi	Address (Give address to which approved copy of this form is to be sent)				
	Unit Sec. Twp. Rge.	Is gas actually connected	Wher	n.	
If well produces oil or liquids,	B 1 30N 16W		l		
If this production is commingled with	that from any other lease or pool,	give commingling order n	umber:		
COMPLETION DATA	Oil Well Gas Well	New Well Workover	Deepen	Plug Back Same R	es'v. Dill. Re
Designate Type of Completion		Total Depth	<u></u>	P.B.T.D.	
Date Spudded	rte Compl. Ready to Prod. Total Depth			Tubing Depth	
Elevations (DF, RKB, RT, GR, etc.; Name of Producing Formation		Top Oll/Gas Pay			
Perforations				Depth Casing Shoe	
		CEMENTING RECORD		SACKS CEMENT	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET			
					:
DESCRIPTION OF THE PROPERTY OF	OP ATLOWARIE (Test must be a	fter recovery of total volum	of load oil	and must be equal to	or exceed top all
V. TEST DATA AND REQUEST FO	able for this de	Producing Method (Flow.			
Date First New Oil Run To Tanks	Date of Test				
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	•	Gas-MCF	
GAS WELL		7 0 th (CE		Gravity of Condens	ate
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF			
Testing Method (pitat, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	in)	Choke Size	
I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION AUG 01 1982			
		APPROVED			, 19
I hereby certify that the rules and regulations of the Oli Conservation Division have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.		By Original Signed b	By Original Signed by FRANK T. CHAVEZ		
		l i			
		mus form is to	be filed in	compliance with R	ULE 1104.
Barbara Berbler		If this is a request for allowable for a newly drilled or deepe			
(Signature)		well, this form must be accompanied by the state taken on the well in accordance with RULE III.			

7/28/02 effective retroactively to

All sections of this form must be filled out completely for all able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owwell name or number, or transporter, or other such change of conditions.

Senerate Forms C-104 must be filed for each pool in my