## District 1

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

Energy, Minerals & Natural Resources Department

State of New Mexico

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088,	Santa Fe, NM	87504-2088		*	,		•			AME	ENDED REPORT	
<u>[.</u>					BLE AND A	AUTHO	ORIZAT	TION '	TO TRANSP		····	
Operator Name and Address									<sup>2</sup> OGRID Number			
						ective 1/1/95)				005207  Reason for Filing Code		
2401 Fountain View Drive, Suite 700  Houston, TX 77057-4862									CH			
4 API N		37-4002			<sup>5</sup> Pool Na	me			<u> </u>		Pool Code	
						seshoe Gallup				32870		
7 Proper	rty Code		<sup>8</sup> Property N								9 Well Number	
	1654			Horseshoe	seshoe Gallup Unit				230			
	Surface	Location										
UL or lot no.	A 02 30					from the North/South Line			Feet from the	East/West Li	East/West Line County	
			<del></del>		505		North		660	East	San Juan	
	DOROIII	Hole Locat		(T . T)	In . c a		NT 4 (0 - 4	<b>*</b> • •	Ir. de a	Tr .av .t:	<del></del>	
Ul. or lot no.	Section	Township	Range	Lot Idn	Feet from the		North/South Line		Feet from the	East/West Line	County	
12 Lse Code	13 Produ	icing Method Co	ide 14	Gas Connection	Date	15 C-120 P	ermit Numbe	ar 10	C-129 Effective Da	10 17	C-129 Expiration Date	
F	1100	zemg Memod ex		OES COMMECTION	Dail	C-1271	citiza ivazion	<sup>-1</sup>	C-129 Enteries Da		C-127 Explication Date	
	and Gas T	ransporter	·		L			_l	<del> </del>			
18 Transporter				19 Transporter Name			20 POD 21 O		22 POD ULSTR Location		ocation	
OGRID	·		and Address			<u> </u>			and Description		on.	
008471 Gary-W		Gary-Willia	Villiams Energy Corporation			2586010		0	U00 29	31N 16W		
		P.O. Box 15							HSGU B	(Central Battery #1)		
		Biodiniola,	1111107-110								<del></del>	
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						<del></del>			<u> </u>		1 1990 19	
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	2586050	ion Data			1 02	30N 16	W HS	SGU W	ater POD		us e)	
V. Well Completion Data			a 26 Ready Date			27 TD 2		B PBTD 29		Perforations		
upme sese			Roady 12410			12						
30 Hole Size		<u></u>	31 Casing & Tubin		g Size	Size		32 Depth	Set	33 ;	33 Sacks Cement	
				· · · · · · · · · · · · · · · · · · ·				•				
VI. Wel	ll Test Dat	a			· · · · · · · · · · · · · · · · · · ·							
			Gas Delivery Date 36 Test Date			37 Test Length			38 Tbg. Pressure 39 Csg. Pressu		<sup>39</sup> Csg. Pressure	
<sup>40</sup> Choke Size			41 Oil 42 Water				43 Gas					
									<sup>44</sup> AOF		45 Test Method	
	,					<u> </u>						
-	•			on have been com	plied		•		NOEDMATI		ON	
with and that the knowledge and b	-	en above is true a	ind complete to	the best of my			O.	iL CO	NSERVATION NSERVATION N	ופועום אכ	ON	
		, 12 (	Janah.	orat		Approve	ed by:		77.4	9 Y		
rinted Name: Dianna K. Fairhurst						Title: SUPERVISOR DISTRICT #3						
Consulting Engineer						Approval Date:						
Date: 01/1	01/16/95 Phone: 713-780-1952					JAN 3 1 1995						
		or fill in the OGF	III) number and	name of the prev	<del></del>	<u> </u>		···				
		perating C		•	-	OGR	ID 0240	41				
<u></u>		rator Signature				Printed :				l itle	Date	
Fra.	ncil M	n.sar	ws		Francie M	. Jarvis	6	Eng	ineering Tech	nician	01/16/95	