District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico

Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088

Form C-104 Revised February 21, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV PO Box 2088, S					Same	·,	1 1111 0	,501	2000			AME	NDED REPORT	
I.	sama re, N			FOR A	LLOWAE	BLE A	AND A	UTH	ORIZA	ATION T	ΓΟ TRANSP	ORT		
I. REQUEST FOR ALLOWABLE AND AUTHORIZATION 7 1 Operator Name and Address											² OGRID Number			
Convest Energy Corporation (Effective 1/1/95)											005207			
2401 Fountain View Drive, Suite 700											³ Reason for Filing Code			
Houston, TX 77057-4862											СН			
⁴ API Number ⁵ Pool Name											⁶ Pool Code			
30-0	Horseshoe Gallup							32870						
⁷ Propert	8 Property Name							⁹ Well Number						
]	656 Horseshoe Gallup Unit										.		228	
II. 10	Surface Location Section Township Range Lot Idn Feet from the North/South Line Feet from the East/West Line													
UL or lot no.				. ,							Feet from the	East/West Lu		
	C 02 30			16W			660	North		lorth	1980	West	San Juan	
11	Dotton	1 Hole Lo									I E C 4 .	Tr 01/ 1 t		
UL or lot no.	Л. or lot no. Section		Township		Lot Idn	Feet from the		North/South L		outh Line	Feet from the	East/West Line County		
12	10.					<u> </u>	1500		100 P 1131 1 15		C-129 Effective Dat	1 17	1100 1	
	12 Lse Code 13 Producing Metho			od Code 14 Gas Connection I			15 C-129 Permit Number			mber	C-129 Effective Date 17 C-129 Expiration Date			
S					·		l		·					
III. Oil a	and Gas	Transpo	rters 19 Transporter Name				20 POD 21 O/G			21 O/G	22 POD ULSTR Location			
OGRID	- I			and Address				IN FOR		0/G	and Description		ļ	
008471 Gary-			Williams Energy Corporation				2586010			0	U00 29 31N 16W HSGU B (Central Battery #1)			
		P.O. Bo	P.O. Box 159					200010					ry #1)	
		Bloomfi	field, NM 87413				<u> </u>				-			
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IV. Proc	luced W	ater												
2:	³ POD	*****			· · · · · · · · · · · · · · · · · · ·		24	POD U	LSTR Lo	cation and De	scription		· 1 50 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	
2	586050						1 02 3	30N 16	3W	HSGU W	ater POD	, A).	sterior is a second of the se	
V. Wel	l Comp	letion Dat	a											
2:	²⁶ Ready Date				27 TD			²⁸ PBTD		²⁹ Perforations				
						<u>l</u>						22		
³⁰ Hole Size			31 Casing & Tubing Si			ıg Size	ze			32 Depth Set		33 Sacks Cement		
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				<u> </u>										
				<u> </u>										
	l Test D										·			
34 Date New Oil			35 Gas Delivery Date 36 Test Date				37 Test Length			gth	38 Tbg. Pressure 39 Csg. Pressure		³⁹ Csg. Pressure	
40 Choke Size			41 Oil 42 Water						43 Gas		44 AOF 45 Test		45 Test Method	
					<u> </u>		···							
•	-				on have been con	nplied				011 00	NICEDUATIO	ONI DIVIJELI	ON	
with and that the		given above is	true and	complete to	the best of my					OIL CO	NSERVATION DIVISION			
knowledge and be Signature:		₂ 1/	1.	. u.k	V . L İ			Approv	ved by:		37.8			
Printed Names								Title: SUPERVISOR DISTRICT #3						
Dianna K. Fairnurst								Approval Date:						
D.	Engineer 742 780 4050					JAN 3 1 1995								
1716/95 Prione: 713-780-1952 47 If this is a change of operator fill in the OGRID number and name of the previous operator														
ŀ					name of the prev	10.T2 Obe	crator	005	מום ממ	4044				
vantag		Operating Operator Signate		ipany				Printed	Name	4U4 I		Title	Date	
3.11		ر- (را لا		ws		Fran	ncie M.			Eng	ineering Tech		01/16/95	