NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (SAS) ALLOWABLE

New Well

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

				rarmington,	New Mexico	November 12, 1959
				(Place)		(Date)
WE ARE	HEREBY R	EQUESTI	NG AN ALLOWABLE FO	OR A WELL KN	OWN AS:	3.750
	ompany or O	\	cts co. Matco coppte	, Well No	1-A, in	NE NW
()	Ompany or O	4	T 30N (Lease) }	Verde Gallu	p Pool
Sai	ı Juan	····	County. Date Spudded	8-21- 59	Date Drilling C	ompleted 9-29-59
Please indicate location:		County. Date Spudded 8-21-59 Elevation 5445 G.L. Total Depth 3740 Form. Gallup Top Oil/Gas Pay 3619 Name of Prod. Form.				
			Top Oil/Gas Pay3619	Name o	of Prod. Form.	Gallup
"	C B	_ ^	PRODUCING INTERVAL -			
			Perforations Slotted	Liner 3619* -	3 735 '	
E	F G	H	Open Hole	None Depth	3610	Depth Tubing 3726
				Casing	Shoe	Tubing 3/20
<u> </u>	KJ	I	OIL WELL TEST -			
-	_ "	-	Natural Prod. Test:	bbls.oil,	bbls water in	Choke min. Size
						e of oil equal to volume of
M	N O	P	load oil used): 17	bbls.oil.	bhle water in 24	Choke
Ì			GAS WELL TEST -	ping 14 spm -	36" strok	Chokehrs,min. Size
9 60'/N	# 1988.\M	المسلم				
				MCF/Da	y; Hours flowed	Choke Size
•	sing and Gem	-	d Method of Testing (pitot,	back pressure, etc	.):	
Size	Feet	Sax	Test After Acid or Fractu	re Treatment:	MCF.	/Day; Hours flowed
10-3/4"	122'	125	Choke SizeMetho			
· · · · · · · · · · · · · · · · · · ·	 					
5-1/2"	3612'	250			materials used, suc	ch as acid, water, oil, and
	 		sand): See Remai			
4-1/2"	164*		Casing Tubing Press. Press.	Date first points of	new November	r 8, 1959
			Oil Transporter El Pas	o Froducts Pipe	line Company	
2-3/8"			la de la companya de	None		
Semarka Si	andoil frac	ckedOp	en note nifet Ast MOTH	3017 - 3/40 M	//50,400 gals.	oil she of all sand.
Flushed	w/4200 g	als. oll.	Spotted 200 gals. mus	i acid shead of	frack job.	RITION
• • • • • • • • • • • • • • • • • • • •			•••••••••••••••••••••••••••••••••••••••	······································		1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
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I here	by certify th	at the info	rmation given above is true	and complete to t	he best of my kno	vledge.
pproved	•••••••	NOV 1.3.4	959, 19	El Laso Mati	ral Gas Produk	
				~ 0	(Company or O	perator) Si
0	IL CONSEI	RVATION	COMMISSION	Ву:	المحسيط	rock.
jrid	inal Sign	Q(1 b) ======		Petro	Signatur) leum Engineer	· · ()
y:		ca Liner	y C. Arnow	Title		·····
itle.		upenien- ľ);at # 3		Communications r	egarding well to:
	•	:#K#Y.Y(\$\Q(`L	OSC#.3	Name	N. Walsh	
				Box 1	5 65, Far minot	on, New Mexico
				Address		

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