

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Sumatra Energy Company c/o Sierra Oil and Gas Company	8. FARM OR LEASE NAME Malco Copple #1
3. ADDRESS OF OPERATOR 1444 Wazee Street, Suite 340, Denver, CO 80202	9. WELL NO. 10
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660/N 1987/W MAR 06 1984	10. FIELD AND POOL, OR WILDCAT Verde
5. BUREAU OF LAND MANAGEMENT NE SW Section 4-30N-15W San Juan County, New Mexico	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA 4-30N-15W
14. PERMIT NO. 7	12. COUNTY OR PARISH San Juan
15. ELEVATIONS (Show whether OF, BT, GR, etc.) 5445 D.F.	18. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input checked="" type="checkbox"/>	CHANGE PLANE <input type="checkbox"/>
(Other) <input type="checkbox"/>	

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Work commenced on surface facilities on or about 2-6-84. This work was necessary before Malco Copple #1A could be produced and consisted of repairing a hole in the bottom of the stock tank, the gas engine that operates the pumping unit and constructing an adequate fire wall around the stock tank. On 2-22-84 we discovered the rods were parted and stuck in the tubing. The rods and bottom hole pump were removed with considerable difficulty. The material causing the sticking was found to be paraffin, some coarse material that looked like weeds and some mud. On 2-24-84 we swabbed about 34 barrels of oil and put Malco Copple #1A on the pump 2-25-84. Therefore the well was on production prior to the time the approved 60 day extension expired on 2-29-84.

RECEIVED

MAR 12 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

For: Earl Cranston by:

SIGNED C. F. Cranston - Agent

TITLE President

DATE 3/1/84

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

MM000

*See Instructions on Reverse Side

MAR 08 1984

FARMINGTON RESOURCE AREA

BY