

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0133
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5. LEASE DESIGNATION AND SERIAL NO. SF-080212-A
2. NAME OF OPERATOR H & S PRODUCTION	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR 339 US HWY 64 N/BU 3002 FARMINGTON,	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface NE 1/4, NW 1/4, N.M. 87401	8. FARM OR LEASE NAME MALCO COPPLEA
14. PERMIT NO.	9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5445' GR	10. FIELD AND POOL, OR WILDCAT VERDE GALLY
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA SEC. 4-30N-15W
	12. COUNTY OR PARISH 13. STATE SAN JUAN NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETION ☐

ABANDON* ☐

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☒

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☒

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

**3-29-90 Squeeze HOLE casing @ 1300F+
Cement came to top of ground
AS PER ATTACHED REPORT**

RECEIVED
JUL 18 1990
OIL CON. DIV
PMS

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Little

TITLE

Part owner

ACCEPTED FOR RECORD **90**

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

JUL 16 1990
DATE

FARMINGTON RESOURCE AREA

RV

Sm

*See Instructions on Reverse Side

CEMENTING SERVICE REPORT



CS-498 PRINTED IN U.S.A.

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER	1506-2962	DATE	3-29-9
STAGE	OS	DISTRICT	Framington

WELL NAME AND NO.	Malco Couple #1-A	LOCATION (LEGAL)	Soc 4 T30N R15W
FIELD-POOL		FORMATION	

COUNTY/PARISH	SAN JUAN	STATE	N. Mex.	API. NO.	
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NAME H+S Production

AND

ADDRESS

ZIP CODE

SPECIAL INSTRUCTIONS

Spot 5 1/2" Cement plug
Below hole in casing and surface -
550sx. Class G Cement and 100# S-1
Cement with 300gals H₂O and 100# S-1
In well

IS CASING/TUBING SECURED? ☒ YES ☐ NOLIFT PRESSURE PSI CASING WEIGHT - SURFACE AREA (3.14 x R²)

PRESSURE LIMIT 500 PSI BUMP PLUG TO 100 PSI

ROTATE 0 RPM RECIPROCATATE 0 FT No. of Centralizers 0

TIME	PRESSURE	VOLUME PUMPED BBL	JOB SCHEDULED FOR	ARRIVE ON LOCATION	LEFT LOCATION
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RIG NAME:	
WELL DATA:	BOTTOM TOP
BIT SIZE	CSG/Liner Size 5 1/2
TOTAL DEPTH	WEIGHT 14
☐ ROT ☐ CABLE	FOOTAGE 200+
MUD TYPE	GRADE
☐ BHST ☐ BHCT	THREAD 3rd
MUD DENSITY	LESS FOOTAGE SHOE JOINT(S)
MUD VISC.	Disp. Capacity

NOTE: Include Footage From Ground Level To Head In Disp. Capacity				
Float	TYPE	DEPTH	TYPE	DEPTH
Shoe	TYPE	DEPTH	TYPE	DEPTH
Head & Plugs	☐ TBG ☐ D.P.	SQUEEZE JOB		
☐ Double	SIZE	TOOL	TYPE	DEPTH
☐ Single	WEIGHT			
☐ Swage	GRADE			
☐ Knockoff	THREAD			
TOP ☐ OR ☐ W	☐ NEW ☐ USED	TAIL PIPE: SIZE 1 DEPTH		
BOT ☐ OR ☐ W	DEPTH	TUBING VOLUME 11.1		
Casing		CASING VOL BELOW TOOL		
		TOTAL		
		ANNUAL VOLUME		

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1109	-	0	3.2	-	-
1111	-	50	13.6	3.2	1.2
1121	-	230	8.2	16.8	2.5
1125	-	180	-	25	-
1126	-	0	-	-	-
1227	-	260	25	-	2.2
1238	-	220	-	25	-
1239	-	-	-	-	-
-	-	-	-	-	-
1258	-	-	.5	-	0.7
1259	-	250	14.9	.5	2.2
1305	-	140	-	15.4	-
1312	-	-	-	-	-
1315	-	-	-	-	-
1421	-	310	114.9	-	2.7
1456	-	-	114.9	-	-

REMARKS

Could not TAG wooden plug so Ran Top Rubber Plug

SYSTEM CODE	NO. OF SACKS	YIELD CU FT/SK	COMPOSITION OF CEMENTING SYSTEMS	SLURRY MIXED
1.	550	1.15	CLASS G CEMENT LAST 100 SX. 100# S-1 IN mix H ₂ O	BBLs DENSITY
2.				114.9 16.2
3.				
4.				
5.				
6.				

BREAKDOWN FLUID TYPE	H ₂ O	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
☐ HESITATION SQ.	☐ RUNNING SQ.	CIRCULATION LOST	☐ YES ☒ NO	Cement Circulated To Surf.	☐ YES ☒ NO	Bt
BREAKDOWN	PSI FINAL 370	PSI	DISPLACEMENT VOL.	30	Bbls	TYPE OF WELL
Washed Thru Perls	☐ YES ☐ NO	TO	FT.	MEASURED DISPLACEMENT	☐ WIRELINE	☐ OIL ☐ GAS ☐ STORAGE ☐ INJECTION ☐ BRINE WATER ☐ WILDCAT
PERFORATIONS	TO TO	TO TO	CUSTOMER REPRESENTATIVE	DS	SUPERVISOR	
			J. D. Harrison		R. J. Harrison	

DWL-498-1, PRINTED IN U.S.A.

DATE _____

3-29-90

CUSTOMER WELL NAME AND NUMBER

LOCATION (LEGAL)

DOWELL LOCATION

TREATMENT NUMBER

79/2

PAGE

OF

5

PAG

[illegible]