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# NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

## REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well **XXX**  
Recompletion

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

**Denver, Colorado** **November 26, 1962**  
(Place) (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

**Compass Exploration, Inc.**

**Indian**

Well No. **4-1** in **NW** **1/4** **NW** **1/4**

(Company or Operator)

(Lease)

**Horseshoe Canyon, Etc.**

Sec. **16W**, T. **30N**, R. **16W**, NMPM., Pool

Unit Letter  
**San Juan**

County. Date Spudded **4/17/62** Date Drilling Completed **4/23/62**

Elevation **5960' G.L.** Total Depth **1749** PBD

Top Oil/Gas Pay **1540** Name of Prod. Form. **Gallup**

### PRODUCING INTERVAL -

Perforations  
Open Hole **1475-1749** Depth Casing Shoe **1475** Depth Tubing **1727**

### OIL WELL TEST -

Natural Prod. Test: **0** bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of load oil used): **5** bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size **2"**

### GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_

Choke Size \_\_\_\_\_ Method of Testing: \_\_\_\_\_

Acid or Fracture Treatment (Give amount of materials used, such as acid, water, oil, and sand): **30,000 gal 10-70 wt. 3000 gal 8-12 wt. 30,000 gal oil**

Casing Press. **204** Tubing Press. \_\_\_\_\_ Date first new oil run to tanks **9/25/62**

Oil Transporter **El Paso Natural Gas Products Company**

Gas Transporter \_\_\_\_\_

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P

**660/N 660/W**

(FOOTAGE)

Tubing, Casing and Cementing Record

Size Feet Sax

<b>7-5/8"</b>	<b>99'</b>	<b>24</b>
<b>5-1/2"</b>	<b>1475'</b>	<b>100</b>
<b>2-3/8"</b>	<b>1715.69</b>	<b>Tubing</b>

Remarks: \_\_\_\_\_

**NOV 28 1962**

**COM.**

I hereby certify that the information given above is true and complete to the best of my knowledge. 3

Approved \_\_\_\_\_, 19\_\_\_\_

**Compass Exploration, Inc.**

(Company or Operator)

By: **P. J. Farrelly** Chief Geologist  
(Signature)

**OIL CONSERVATION COMMISSION**

Original Signed by W. B. Smith

By: \_\_\_\_\_

Title **DEPUTY OIL & GAS INSPECTOR DIST. NO. 3**

Title \_\_\_\_\_  
Send Communications regarding well to:  
Name **P. J. Farrelly**  
**101 University Boulevard**  
**Denver 6, Colorado**